Form 3160-5 ITED STATES (August 1999) DEPAR'1 ENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICE AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.					1625 N For Hobbson 5. Lease Serial No. LC 032096A			
SUBMIT IN TRIPLICATE - Other instructions on reverse side						7. If Unit or CA Agreement, Name and/or No. 071032096A		
1. Type of Well Gas Well Other				8. Well Name and No. LOCKHART A-35 1				
2. Name of Operator	Other					1	_	
Conoco Inc.					9. API Well No. 30-025-07030			
3a. Address 10 Desta Drive, Suite 100	3b. Phone No. (include area code) (915) 688-5400			10. Field and Pool, or Exploratory Area				
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				Blinebry Oil & Gas				
Sec.35 T21S R36E D								
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA								
TYPE OF SUBMISSION				TYPE OF A			·	
		<u> </u>	Deepen		Production (Start/Resume)	<u> </u>	Water Shut-Off	
Notice of Intent	Alter Casing		Fracture Treat		Reclamation Recomplete		Well Integrity	
Subsequent Report	Change Plans	_	Plug and Aband	_	Temporarily Abandon	u u	Other Variance	
Final Abandonment Notice	Convert to Inj	_	Plug Back		Water Disposal			
 thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file the BLM/BLA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) Conoco Inc. requests a variance to Onshore Oil & Gas Order No. 5, Part III, Section C, Subsection 17, regarding the frequency of gas meter testing for sales and allocations meters. In conjunction with this variance, Conoco Inc. seeks relief from gas meter testing per guidelines established in Notice to Lessees and Operators of Federal and Indian Oil and Gas Leases 1992-5, New Mexico (NTL 92-5 New Mexico) for Low Volume and/or Marginal Gas Meters. Conoco seeks a variance to the quarterly frequency of gas meter testing for the sales and/or allocation meters as stated in Onshore Oil & Gas Order No. 56, Part III, Section C, Subsection 17, regarding the frequency of gas meter testing for the sales and/or allocation meters as stated in Onshore Oil & Gas Order No. 56, Part III, Section C, Subsection 17, to a semi-annual frequency per NTL 92-5, New Mexico, for the low volume and/or marginal gas production from the well and lease specified above. 								
14. I hereby certify that the foregoing Name (<i>Printed/Typed</i>)	is true and correct				······································		<u> </u>	
			Title:	Magurom	nt Euroman		- G(M	
	J. Breden				ent Foreman			
Signature Date: April 29, 2002 THIS SPACE FOR REDERAL OR STATE OFFICE USE								
					<u>on i.</u> <u>Gamerssinger i. i. i.e.</u>			
Approved by Conditions of approval, if any, are attacc certify that the applicant holds legal or which would entitle the applicant to cor	equitable title to those rig		warrant or	Title Office	Date			
Title 18 U.S.C. Section 1001 and Title 4 United States any false, fictitious or frame	43 U.S.C. Section 1212, r					artmer	nt or agency of the	

