

NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

November 13, 1995

Conoco Inc.
ATT: Terri Stathem
10 Desta Drive
Suite 100W
Midland, TX 79705

RE: Reclassification of Well
Lockhart A-35, #1-D
Sec. 35-T21S-R37E
Blinebry Oil & Gas Pool

Gentlemen:

According to the recently submitted scheduled Gas-Oil Ratio Test the above referenced well will be reclassified from a prorated gas well to an oil well in the Blinebry Oil & Gas Pool effective January 1, 1996, and the gas allowable cancelled effective that date.

If for some reason you feel this test does not reflect the proper classification of the well, please submit another test for our consideration by November 27, 1995.

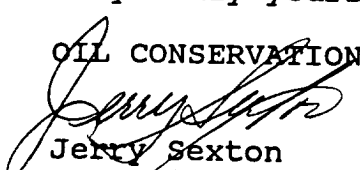
If the well is to be reclassified to an oil well in the Blinebry Oil & Gas Pool, please submit the following:

- 1.) Revised C-102 outlining acreage to be dedicated to the Blinebry oil well.
- 2.) C-104 showing reclassification from gas to oil and designating transporters of oil and casinghead gas.

If you have questions concerning the above, please contact Nelda Morgan at (505) 393-6161.

Very truly yours,

OIL CONSERVATION DIVISION


Jerry Sexton
Supervisor, District I

JS:nm

EPP: 1/1/96
Reclass from
Gas to Oil

Submit 2 copies to Appropriate
District Office.
DISTRICT I
P.O. Box 1904, Hobbs, NM 88240
DISTRICT II
P.O. Drawer DD, Artesia, NM 88210
DISTRICT III
1600 Rio Brazos Rd., Aztec, NM 87410

QX

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-116
Revised 1/1/89

GAS - OIL RATIO TEST

Operator Conoco Inc.		Pool B11neby 011 & Gas		County Lea												
Address 10 Desta Dr., Ste 100M, Midland Tx 79703		TYPE OF TEST TEST - (X)		Scheduled <input checked="" type="checkbox"/> Special <input type="checkbox"/>												
LEASE NAME	WELL NO.	LOCATION				DATE OF TEST	TYPE OF TEST	CHOKE SIZE	TBD. PRESS.	DAILY ALLOW. ABLE	LENGTH OF TEST HOURS	COMPLETION				GAS - OIL RATIO CU/FT/BL.
		U	S	T	R							WATER BRLS.	PROD. DURING TEST	GAS MCF.		
Lockhart A-35 <i>Lockhart 11-18-96 should have released 1995</i>	1	0	35	21	37	10-9-96	P	na	na	na	24	10	37.2	5	100	20000

Instructions:

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top well allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowable when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

(See Rule 301, Rule 1116 & appropriate pool rules.)

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Terri Stathem

Signature

Terri Stathem, Sr. Financial Assistant

Printed name and title

11-11-96

(915) 686-5438

Date

Telephone No.

