

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

LC 032096A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Lockhart A-35 No. 1

9. API Well No.

3002507030

10. Field and Pool, or Exploratory Area

Blinebry oil & Gas

11. County or Parish, State

Lea, NM

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Conoco, Inc.

3. Address and Telephone No.

10 Desta Dr. Ste 100W, Midland, TX 79705

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit Letter "D", 660' FNL & 660' FWL
Sec. 35, T-21S, R-37E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other Add pay & sand frac

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

It is proposed to add additional pay and sand frac the Lockhart A-35 #1 as follows:

1. Set CIBP @ 6400'.

2. Perf lower Blinebry as follows:

5845-47, 5856-58, 5860-64, 5872-76, 5890-94, 5898-5902, 5910-12,

5914-18, 5945-46, 5974-75, 5992-95, 6004-12'

51 shots total

3. Pump 250 gals of 3% HCl-NE-FE acid.

4. Pump 40 bbls of 15% HCl-NE-FE acid w/60 ball sealers.

5. Sand frac Blinebry @ 5828-6012' w/30000 gals x-link gel and 79500# sand.

6. Place Blinebry on production.

14. I hereby certify that the foregoing is true and correct

Signed

[Signature]

Title

Sr. Conservation Coordinator

Date

05-03-92

(This space for Federal or State office use)

Approved by

Title

Date

5/6/92

Conditions of approval, if any:

RECEIVED

MAY 11 1992

GOV. HOBBS OFFICE