

July 23, 1998

Donna Pitzer
Oil Conservation Division
P.O. Box 1980
Hobbs, NM 88240

RE: Lockhart A-35, #2-F, 35-21S-37E, API # 30 025 07031

Dear Donna,

I have been checking all the sources I have available on this well and to the best of my knowledge, so far, I believe that the well is completed in the Tubb and Blinebry zones. The well was completed in the Tubb gas, the packer kept any fluids from being produced, when it was removed the well was put on pump and DHC in the Tubb and Blinebry.

Currently I am trying to track down the daily reports so I can file a sundry which will reflect when the packer was removed and the well put on pump, opening both zones to production. I have various tests for the month of June, they all reflect 4-5 bbls oil per day and approximately 170 mcf gas per day. I am returning the C-122 for the Tubb gas completion; I do not have a copy of the production plot which Jimmy Carlile sent to you in January 1998. In the event the DHC date on the C-104s needs to be amended prior to 6-1-98, I will send them to you.

Please call me if you have any questions on this well (I do!), 1-800-432-2967, I will get it straighten out as soon as possible.

Thank you,



Ann E. Ritchie, Regulatory Agent
Conoco, Inc,
10 Desta Dr, Suite 100W
Midland, TX 79705

cc: Bill Keathly-Conoco/Midland