| | | | | N.M. C | # Cons | 60000000 | eccedalaces | 000000000 | 15/6/5/5/5/5/ | erraner. |
|---|--|--|---|--|---|---|---|---|--|-------------------------------|
| orm 31 60-4 | | | | P.O . To | x 1980 | 1 | Form approx | red. | | |
| lovember 1983) | | | | | | A'E' | Budget Bureau No. 1004-0137 | | | |
| ormerly 9-330) | DE | UNITED STATES HODDS, NM 88241 TE DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT | | | | | Expires Aug | | | |
| | BURI | | | | | | 5. LEASE DESIGNATION AND SERIAL NO. | | | |
| WELL COMPLETION OR RECOMPLETION REPORT AND LOG* | | | | | | | LC 032096A 8. IF INDIAN, ALLOTTEE OR TRIBE NAME | | | |
| R. TYPE OF WELL: | 0 | XL GAS | | | - | | 7. UNIT AGE | | | |
| The type of completion: | | | | | | | 8. FARM OR LEASE NAME Lockhart A 35 Well #2 9. API Number 30 025 0703I 10. FIELD AND POOL, OR WILDCAT | | | |
| NEW WORK DEEP- PLUG DIFF. | | | | | |] | | | | |
| WELL OVER EN BACKX RESVR. OTHER | | | | | Ì | | | | | |
| 2. NAME OF OPERATOR | | | | | | | | | | |
| 2. NAME OF OPERATOR CONOCO, INC. | | | | | - | | | | | |
| ADDRESS OF OPE | RATOR | | | (915) 684- | 6381 | | Tubb (Ga | | JK WILLU | A1 |
| 10 | Desta Dr., Suite 100\ | W, Midland, Texas | 79705-4500 | (915) 686-5424 | | | | | | |
| LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1980 FNL & 1980 FWL | | | | | | 1 | 1. SEC., T., OR AREA | | BLOCK A | ND SURVE |
| At top prod. interval reported below | | | | | | | Sec 35, T2IS, R37E | | | |
| At total decth | | | | | | 12 | 2. COUNTY | OR 1: | STATE | |
| • | | 14. PERMIT | NO. | DATEISS | UED | | PARISH | Ì | | |
| | | | | | | | Lea | | NM | |
| Date Spudded 16 | B. Date T.D. Reached | 17. DATE COMPL DHC/Rec | (Ready to prod.) 18 comp-9-4-97 | B. ELEVATIONS (I | DF,RKB,RT,G | R,ETC.) | | 19. EL | EV. CASI | NGHEAD |
| TOTAL DEPTH, MD CIBP @ 6290' | & TVD 21. PLUG, 6290 | BACK T.D., MD & TV | D 22. IF MULTIP | | 23. INTER | | ROTARY 1 | OOLS | CABLE | rools |
| PRODUCING INTER | VAL(S), OF THIS CON | ADLETION TOD DO | | | i . | - 1 | | | | |
| | | APLENON - 10P, BL | OTTOM, NAME (MD | & TVD)* | | | | 25. WA | S DIRECT | TONAL |
| Tubb @ 6102-6176* | w/ispf | MPLEIRON - TOP, BL | OTTOM, NAME (MD I | & TVD)* | | | | 1 | S DIRECT | |
| | w/ispf | | OTTOM, NAME (MD (| & TVO)* | | | | SUI NO | RVEY MAI | DE |
| | w/{spf | | OTTOM, NAME (MD (| & TVO)* | | | 27 | SUI | RVEY MAI | DE |
| TYPE ELECTRIC AN | w/ispf | ı | | | | | 27 | SUI NO | RVEY MAI | DE |
| TYPE ELECTRIC AN | w/ispf | C | CASING RECORD (R | eport all strings se | | <i>A</i> FNITING | | NO NO WAS WE | L COREL | DE) |
| TYPE ELECTRIC AN GR/CCL/CNL | w/ l spf | C | | | | MENTING | 27 RECORD | NO NO WAS WE | RVEY MAI | DE) |
| TYPE ELECTRIC AN GR/CCL/CNL | w/ l spf | C | CASING RECORD (R | eport all strings se | | MENITING | | NO NO WAS WE | L COREC | DE) |
| TYPE ELECTRIC AN GR/CCL/CNL | w/ l spf | C | CASING RECORD (R | eport all strings se | | MENITING | | NO NO WAS WE | L COREC | DE) |
| TYPE ELECTRIC AN GR/CCL/CNL CASING SIZE | W I spf D OTHER LOGS RUN WEIGHT, LB./ | FT. DEPT | CASING RECORD (R H SET (MD) | eport all strings se | CEI | MENITING | RECORD | NO NO WAS WE | Amoun NONE NONE | DE) |
| TYPE ELECTRIC AN GR/CCL/CNL | w/ l spf | C FT. DEPT | CASING RECORD (R H SET (MD) | eport all strings se | CEI | O. SLIE | RECORD TO DEPTH 8 | NO NO | Amoun NONE NONE | t Pulled |
| TYPE ELECTRIC AN GR/CCL/CNL CASING SIZE | W I spf D OTHER LOGS RUN WEIGHT, LB./ | FT. DEPT | CASING RECORD (R H SET (MD) | eport all strings se HOLE SIZE | CE | O. SLIE | RECORD | NO N | Amoun NONE NONE | t Pulled |
| TYPE ELECTRIC AN GR/CCL/CNL CASING SIZE Size | WEIGHT, LB./ | FT. DEPT | CASING RECORD (R H SET (MD) | eport all strings se HOLE SIZE | MD) | 0. SL/E /8 | RECORD TI DEPTH 9 | MAS WEI | Amoun NONE NONE | t Pulled |
| TYPE ELECTRIC AN GR/CCL/CNL CASING SIZE Size PERFORATION REC Tubb will spf @ 602,0 | WEIGHT, LB./i TOP (MD) ORD (Intervel, size) 4 06,08,10,12,14,17,19,24 | LINER RECORD BOTTOM (MD) end number) .26,28,30,32,37,39, | CASING RECORD (R H SET (MD) | eport all strings se HOLE SIZE SCREEN (| CEI | 0. SEZE /8' | RECORD TI DEPTH 9 6111 | MAS WEI | Amoun NONE NONE | DE) t Pulled R SET (M |
| TYPE ELECTRIC AN GR/CCL/CNL CASING SIZE Size PERFORATION REC Tubb will spf @ 602,0 | WEIGHT, LB./ | LINER RECORD BOTTOM (MD) end number) .26,28,30,32,37,39, | CASING RECORD (R H SET (MD) | eport all strings se HOLE SIZE SCREEN (| MD) 23 | O. SEZE V8' | RECORD TI DEPTH 5 6111' EMENT SQU AMT. AND 00 gals 15% | WAS WEI | Amoun NONE NONE CORD PACKE | DE Pulled R SET (W |
| TYPE ELECTRIC AN GR/CCL/CNL CASING SIZE Size PERFORATION REC Tubb will spf @ 602,0 | WEIGHT, LB./i TOP (MD) ORD (Intervel, size) 4 06,08,10,12,14,17,19,24 | LINER RECORD BOTTOM (MD) end number) .26,28,30,32,37,39, | CASING RECORD (R H SET (MD) | eport all strings se HOLE SIZE SCREEN () 32. // | MD) 23 | O. SEZE V8' | RECORD TI DEPTH 9 6111' EMENT SQU AMT. AND 00 gals 15% ,000 gals S. | WAS WEI | Amoun NONE NONE CORD PACKE | DE Pulled R SET (W |
| TYPE ELECTRIC AN GR/CCL/CNL CASING SIZE Size PERFORATION REC Tubb will spf @ 602,0 | WEIGHT, LB./i TOP (MD) ORD (Intervel, size) 4 06,08,10,12,14,17,19,24 | LINER RECORD BOTTOM (MD) end number) .26,28,30,32,37,39, | CASING RECORD (R H SET (MD) | eport all strings se HOLE SIZE SCREEN () 32. // | MD) 23 | O. SEZE V8' | RECORD TI DEPTH 5 6111' EMENT SQU AMT. AND 00 gals 15% | WAS WEI | Amoun NONE NONE CORD PACKE | DE Pulled R SET (W |
| TYPE ELECTRIC AN GR/CCL/CNL CASING SIZE Size PERFORATION REC Tubb will spf @ 6027,0 41,46 | WEIGHT, LB.// WEIGHT, LB.// TOP (MD) ORD (Intervel, size 24 06,08,10,12,14,17,19,24 14,48,50,56,58,60,72,7 | LINER RECORD BOTTOM (MD) end number) ,26,28,30,32,37,39, 74,76 | SASING RECORD (R H SET (MD) BACKS CEMENT? | eport all strings se HOLE SIZE SCREEN () 32. DEPTH INT 6102-6176 | MD) 2 3 ACID, SHOT, FERVAL (MD | O. SEZE V8' | RECORD TI DEPTH S 61111' EMENT SQU AMT. AND 00 gals 15% ,000 gals S. send | WAS WEI | Amoun NONE NONE PACKE | DE Pulled R SET (W |
| TYPE ELECTRIC AN GR/CCL/CNL CASING SIZE Size PERFORATION REC Tubb will spf @ 6027,0 41,46 | WEIGHT, LB.// WEIGHT, LB.// TOP (MD) ORD (Intervel, size 24 06,08,10,12,14,17,19,24 14,48,50,56,58,60,72,7 | LINER RECORD BOTTOM (MD) end number) ,26,28,30,32,37,39,74,76 | SASING RECORD (R H SET (MD) BACKS CEMENT? | eport all strings se HOLE SIZE SCREEN () 32. DEPTH INT 6102-6176 | MD) 2 3 ACID, SHOT, FERVAL (MD) | 0. SE/E /8' FRAC., C | RECORD TI DEPTH S 61111 EMENT SQU AMT. ANE 000 gals S send WELL ST PRO | JBING RECEDET (MD) EEZE, Etc. OKIND OF HCL frac 215,63 | Amoun NONE NONE PACKE | Pulled R SET (M |
| Size PERFORATION REC Tubb will spi @ 602,0 41,46 FIRST PRODUCTION -91 OF TEST 10-8-97 | WEIGHT, LB.// WEIGHT, LB.// TOP (MD) ORD (Intervel, size 24 06,08,10,12,14,17,19,24 14,48,50,56,58,60,72,7 | LINER RECORD BOTTOM (MD) end number) ,26,28,30,32,37,39, 74,76' DUCTION METHOD (in pumping) CHOKE SIZE | PRODYN, FOR TEST PERIOD | eport all strings se HOLE SIZE SCREEN () 32. DEPTH INT 6102-6176 DUCTION ping – size and typ. OIL – BBL. | MD) 23 ACID, SHOT, [ERVAL (MD) GAS MC 355 | 0. St/E /8' FRAC. C | RECORD TI DEPTH 8 6111' EMENT SQU AMT. ANE 00 gais 15%, ,000 gais 5. send WELL ST PRO. WATER E | JBING RECEDET (MD) EEZE, Etc. OKIND OF HCL frac 215,63 | Amoun NONE NONE PACKE | Pulled R SET (M |
| Size PERFORATION REC Tubb will spf @ 602,0 41,46 FIRST PRODUCTION -91 OF TEST 10-8-97 | WEIGHT, LB.// WEIGHT, LB.// TOP (MD) ORD (Intervel, size to 6,08,10,12,14,17,19,24 to 6,08,10,12,14,17,19,14,14,14,14,14,14,14,14,14,14,14,14,14, | LINER RECORD BOTTOM (MD) Pend number) 26,28,30,32,37,39,74,76 DUCTION METHOD (I pumping CHOKE SIZE CALCULATED | SASING RECORD (R H SET (MD) BACKS CEMENT? PROD PROD PROD'N, FOR | SCREEN () SCREEN () SCREEN () DEPTH INT 6102-6176 | MD) 23 ACID, SHOT, [ERVAL (MD) GAS MC 355 | 0. SE/E /8' FRAC. C | RECORD TI DEPTH 8 6111' EMENT SQU AMT. ANE 00 gais 15%, ,000 gais 5. send WELL ST PRO. WATER E | SUI NO WAS WEI NO UBING REC SET (MD) EEZE, Etc. O KIND OF I HCL frac 215,63 | Amoun NONE NONE PACKE | Pulled R SET (M |
| Size Size PERFORATION REC Tubb will spf @ 602,0 41,46 FIRST PRODUCTION -91 OF TEST 10-8-97 / TUBING PRESS. | WEIGHT, LB.// WEIGHT, LB.// TOP (MD) ORD (Intervel, size 24 06,08,10,12,14,17,19,24 3,48,50,56,58,60,72,7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 | LINER RECORD BOTTOM (MD) end number) ,26,28,30,32,37,39, 74,76' DUCTION METHOD (in pumping) CHOKE SIZE | PRODYN, FOR TEST PERIOD | eport all strings se HOLE SIZE SCREEN () 32. DEPTH INT 6102-6176 DUCTION ping – size and typ. OIL – BBL. | MD) 23 ACID, SHOT, [ERVAL (MD) GAS MC 355 | 0. SEZE //8' //8' //5' //5' //5' //5' //5' //5' | RECORD TI DEPTH S 61111 EMENT SQU AMT. ANE 000 gals S send WELL ST PRO WATER E J BBL. | SUI NO WAS WEI NO WAS | Amoun NONE NONE CORD PACKE ATTURN TO THE TO | Pulled R SET (M USED RATIO |
| Size Size PERFORATION REC Tubb will spf @ 602', 41,46 FIRST PRODUCTION -91 OF TEST 10-8-97 / TUBING PRESS. DISPOSITION OF GAS Sales | WEIGHT, LB./i WEIGHT, LB./i TOP (MD) ORD (Intervel, size of 06,08,10,12,14,17,19,24 of 08,08,10,12,14,17,19,24 of 08,08,10,12,14,14,14,14,14,14,14,14,14,14,14,14,14, | LINER RECORD BOTTOM (MD) end number) ,26,28,30,32,37,39, 74,76 DUCTION METHOD(I pumping CHOKE SIZE CALCULATED 24-HOUR RATE If fuel, vented, etc.) | PROD'N, FOR TEST PERIOD OIL - BBL. | SCREEN () SCREEN () 32. DEPTH INT 6102-6176 DUCTION OIL - BBL. 6 GAS - MC | MD) 23 MOD, SHOT, FERVAL (MD) GAS - MC 355 | 0. SEZE //8' //8' //5' //5' //5' //5' //5' //5' | RECORD TI DEPTH S 61111 EMENT SQU AMT. ANE 000 gals S send WELL ST PRO WATER E J BBL. | SUI NO WAS WEI NO WAS | Amoun NONE NONE CORD PACKE ATTURN TO THE TO | Pulled R SET (M USED RATIO |
| Size Size PERFORATION REC Tubb wil spf @ 602 (41,46 FIRST PRODUCTION -91 OF TEST IO-8-97 TUBING PRESS. | WEIGHT, LB.// WEIGHT, LB.// WEIGHT, LB.// TOP (MD) ORD (Interval, size of the control of the co | LINER RECORD BOTTOM (MD) end number) .26,28,30,32,37,39, 74,76 DUCTION METHOD (I pumping CHOKE SIZE CALCULATED 24-HOUR RATE | PROD'N, FOR TEST PERIOD OIL - BBL. | SCREEN () SCREEN () 32. DEPTH INT 6102-6176 DUCTION OIL - BBL. 6 GAS - MC | MD) 23 MOD, SHOT, FERVAL (MD) GAS - MC 355 | FRAC. CO | RECORD TO DEPTHS 6111' EMENT SQU AMT. AND 20 gals 15% ,000 gals 5% send WELL ST PRO WATER E 1 BBL EST WITNES EPTED F | SUI NO WAS WEI NO WAS | Amoun NONE NONE ORD PACKE DUCING OF GAS-OIL SQ, 166 AVITY-AP | Pulled R SET (M USED RATIO |
| Size Size Size PERFORATION REC Tubb will spf @ 6007,6 41,46 FIRST PRODUCTION -91 OF TEST 0-8-97 . TUBING PRESS. DISPOSITION OF GAS Sales LIST OF ATTACHMEN Sundry & C-104 filed | WEIGHT, LB.// WEIGHT, LB.// WEIGHT, LB.// TOP (MD) ORD (Interval, size of the control of the co | LINER RECORD BOTTOM (MD) Pend number) 26.28,30,32,37,39, 74,76 CHOKE SIZE CALCULATED 24-HOUR RATE r fuel, vented, etc.) | PRODUNTER PERIOD OIL - BBL. | SCREEN () SCREEN () SCREEN () DEPTH INT 6102-6176 DUCTION Dring - size and type OIL - BBL 6 GAS - MC | MD) 23 ACID, SHOT, IERVAL (MD) GAS MC 355 CF. V | O. SETE VATER - ACCI | RECORD TI DEPTH S 61111 EMENT SQU AMT. ANE 000 gals S send WELL ST PRO WATER E J BBL. | SUI NO WAS WEI NO WAS | Amoun NONE NONE ORD PACKE DUCING OF GAS-OIL SQ, 166 AVITY-AP | Pulled R SET (M USED RATIO |

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.