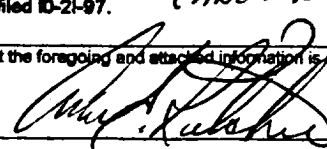


UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons.
P.O. Box 1980
Hobbs, NM 88241

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>						5. LEASE DESIGNATION AND SERIAL NO. LC 032096A	
1b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR CONOCO, INC.						7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR 10 Deste Dr., Suite 100W, Midland, Texas 79705-4500 (915) 684-6381						8. FARM OR LEASE NAME Lockhart A 35 Well #2	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1980 FNL & 1980 FWL At top prod. interval reported below At total depth						9. API Number 30 025 07031	
14. PERMIT NO. DATE ISSUED						10. FIELD AND POOL, OR WILDCAT Tubb (Gas)	
15. Date Spudded 16. Date T.D. Reached 17. DATE COMPL (Ready to prod.) DHC/Recomp-9-4-97						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec 35, T21S, R37E	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)						12. COUNTY OR PARISH Lea	
19. ELEV. CASINGHEAD						13. STATE NM	
20. TOTAL DEPTH, MD & TVD CIBP @ 6290'		21. PLUG, BACK T.D., MD & TVD 6290'		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY X	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD & TVD)* Tubb @ 6102-6176' w/ 1 spf						25. WAS DIRECTIONAL SURVEY MADE NO	
26. TYPE ELECTRIC AND OTHER LOGS RUN GR/CCL/CNL						27. WAS WELL CORED no	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
						CEMENTING RECORD	
						Amount Pulled	
						NONE	
						NONE	
29. LINER RECORD							
Size		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
						SCREEN (MD)	
						SIZE	
						DEPTH SET (MD)	
						PACKER SET (MD)	
						2 3/8'	
						6111'	
30. TUBING RECORD							
31. PERFORATION RECORD (Interval, size and number) Tubb w/ 1 spf @ 6102', 04 06, 08, 10, 12, 14, 17, 19, 24, 26, 28, 30, 32, 37, 39, 41, 46, 48, 50, 56, 58, 60, 72, 74, 76'							
32. ACID, SHOT, FRAC., CEMENT SQUEEZE, Etc.							
DEPTH INTERVAL (MD)				AMT. AND KIND OF MATERIAL USED			
6102-6176'				1500 gals 15% HCL			
				33,000 gals S. frac. 215,630#			
				sand			
33. PRODUCTION							
DATE FIRST PRODUCTION -91		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) pumping				WELL STATUS (Producing or PRODUCING)	
DATE OF TEST 10-8-97		HOURS TESTED 24		CHOKE SIZE		PROD'N. FOR OIL - BBL TEST PERIOD 6	
FLOW. TUBING PRESS.		CASING PRESSURE 200		CALCULATED 24-HOUR RATE		GAS - MCF. 355	
						WATER - BBL 1	
						GAS-OIL RATIO 59,166	
						OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS Sales (Sold, used for fuel, vented, etc.)							
35. LIST OF ATTACHMENTS Sundry & C-104 filed 10-21-97. (Abo & Drinkard plugged off)							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records 915 684-6381							
SIGNED 				TITLE Ann E. Ritchie, Regulatory Agent			
				DATE 1-2-98			

TEST WITNESSED BY
ACCEPTED FOR RECORD
(ORIG. SGD.) DAVID R. GLASS
JAN 07 1998

(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.