

NEW MEXICO OIL CONSERVATION COMMISSION
SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator Continental Oil Company			Lease Lockhart A-35			Well No. 2	
Location of Well	Unit F	Sec 35	Twp 21	Rge 37	County Lea		
	Name of Reservoir or Pool		Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift	Prod. Medium (Tbg or Csg)	Choke Size	
Upper Compl	Blinebry		Oil	Pump	Tbg.	Open	
Lower Compl	Wantz Abo		Oil	Pump	Tbg.	Open	

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 7:15 A. M. 2-6-70

Well opened at (hour, date): 7:15 A. M. 2-7-70

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....		X
Pressure at beginning of test.....	0	301
Stabilized? (Yes or No).....	Yes	Yes
Maximum pressure during test.....	0	301
Minimum pressure during test.....	0	17
Pressure at conclusion of test.....	0	17
Pressure change during test (Maximum minus Minimum).....	0	284
Was pressure change an increase or a decrease?.....	-	Dec.

Well closed at (hour, date): 7:15 A. M. 2-8-70

Oil Production 16 bbls; Grav. 40; Gas Production 93 MCF; GOR 5,810

Remarks

FLOW TEST NO. 2

Well opened at (hour, date): 7:15 A. M. 2-9-70

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....	X	
Pressure at beginning of test.....	0	352
Stabilized? (Yes or No).....	Yes	Yes
Maximum pressure during test.....	0	373
Minimum pressure during test.....	0	352
Pressure at conclusion of test.....	0	373
Pressure change during test (Maximum minus Minimum).....	0	21
Was pressure change an increase or a decrease?.....	-	Inc.

Well closed at (hour, date): 7:00 A. M. 2-10-70

Oil Production 0 bbls; Grav. -; Gas Production 7 MCF; GOR ----

Remarks Blinebry zone pump is off, fluid has logged zone.

No evidence of communication.

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

FEB 20 1970

Approved _____
New Mexico Oil Conservation Commission

By _____
Title SUPERVISOR DISTRICT

Operator Continental Oil Company

By _____
Title Suprv. Prod. Engr.
Date 2-11-70

