

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN
(Other Insur.
verse side)451E
28 16Form approved.
Budget Bureau No. 42-74424

5. LEASE DESIGNATION AND SERIAL NO.

LC 032096 (2)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR	NMEU
3. ADDRESS OF OPERATOR	8. FARM OR LEASE NAME
Continental Oil Company	Lockhart A-35
9. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface	9. WELL NO.
P. O. Box 460 Hobbs, New Mexico 88240	2
10. FIELD AND POOL, OR WILDCAT	NMEU
1980' FNL & 1980' FWL of Section 35, T-21S, R-37E	Blinsby Pool
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	Sec. 35, T-21S, R-37E
12. COUNTY OR PARISH	13. STATE
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, OR, etc.)
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data	17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The Blinsby zone was re-operated by the following procedures.

Ran R.B.P. to 5925' and perforated Blinsby zone from 5788' to 5886' with one ISPF. Treated zone with 30,000 gals gelled water and 45,000 # sand. Re-ran both Alba & Blinsby producing equipment and placed well on production. Blinsby zone tested 15 bbls. OIL - 58 bbls. water in 24 hrs. 10 MCF gas, GOR 665. 1 1/4" pump, 125 P.M., 64" stroke, Gravity of oil 37.5 at 60°.

U.S.G.S. - 5 Ran on Wells 2, Oil Rich - 2, Chev. mid 2, File

18. I hereby certify that the foregoing is true and correct

SIGNED

G. L. Varner

TITLE Adm. Section Chief

DATE 2-28-69

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

APPROVED

MAR 4 1969

J. L. GORDON
ACTING DISTRICT ENGINEER

*See Instructions on Reverse Side