

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN
(Other Instructions on
reverse side)

DATE

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC 032096 (a)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill on or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. UNIT AGREEMENT NAME NMFU
2. NAME OF OPERATOR Continental Oil Company	8. FAIRM OR LEASE NAME Lockhart A-35
3. ADDRESS OF OPERATOR Box 460, Hobbs, New Mexico	9. WELL NO. 2
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1980' FNL + 1980' FWL, Section 35, T-21S, R-37E, Lea County, New Mexico.	10. FIELD AND POOL, OR WILDCAT NMFU Blinbury Pool
14. PERMIT NO.	11. SEC. T., R., M., OR BLK. AND SURVEY OR AREA Sec. 35, T-21S, R-37E
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3386' DF	12. COUNTY OR PARISH Lea
	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The Blinbury perms were squeezed during the completion of the Hantz also.

In order to return the Blinbury zone to production it is proposed to set a retrievable bridge plug at approximately 5950 and perforate at selected intervals 5788-5886, acidize interval with 1000 gallons acid and frac with 30,000 gallons lease crude and 30,000 pounds sand. Pull retrievable bridge plug and set production packer at approximately 6375.

Place on production.

18. I hereby certify that the foregoing is true and correct

SIGNED

Robert Gault III

TITLE

Adm. Sec. Chief

DATE

8-1-68

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

AUG 5 1968

USGS-5 alt-Ros-2 char-Mit 2 Perm Am-Hobbs-2 LRP

A. R. BROWN
DISTRICT ENGINEER

*See Instructions on Reverse Side