



CONTINENTAL OIL COMPANY

P. O. Box 460

HOBBS, NEW MEXICO 88240

PRODUCTION DEPARTMENT

HOBBS DIVISION

L. P. THOMPSON

Division Manager

G. C. JAMIESON

Assistant Division Manager

December 8, 1967

1001 NORTH TURNER
TELEPHONE 393-4141

New Mexico Oil Conservation Commission
P. O. Box 2088
Santa Fe, New Mexico

Attention of Mr. A. L. Porter, Jr. - Secretary-Director

Re: Application for Authority to
Dual Complete Lockhart A-35
No. 2

Gentlemen:

Forwarded herewith is application in duplicate for authority to effect a Wantz Abo-Blinbry oil dual completion in our Lockhart A-35 Well No. 2, Unit F-35-21-37, Lea County, New Mexico. This well is being deepened and consequently a log on the lower interval is not available but will be furnished when it becomes available.

Two copies of the application are being furnished your Hobbs office and a copy is being furnished by certified mail to each of the offset operators. Your further handling and approval of this application will be sincerely appreciated.

Yours very truly,

V. T. LYON
Supervising Conservation
Engineer

VTL-JS

cc: ✓ NMOCC-Hobbs(2)

RLA JJB JWK

*Humble - Hobbs

*Moran Drilling Co. - Hobbs

*Marathon - Hobbs

*Cities Service - Hobbs

*Sinclair - Hobbs

*Certified Mail

NEW MEXICO OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO

APPLICATION FOR MULTIPLE COMPLETION

Operator Continental Oil Company		County Lea	Date December 1, 1967
Address P. O. Box 460 Hobbs, N. M.		Lease Lockhart A-35	Well No. 2
Location Unit or well B	Section 35	Township 21S	Range 37E

1. Has the New Mexico Oil Conservation Commission heretofore authorized the multiple completion of a well in these same pools or in the same zones within one mile of the subject well? YES ☒ NO ☐
2. If answer is yes, identify one such instance: Order No. MC-1783; Operator, Lease, and Well No. Continental Oil Co.

Lockhart B-35 No. 2

3. The following facts are submitted:		Upper Zone	Intermediate Zone	Lower Zone
a. Name of Pool and Formation		Blinebry		Wantz Abo
b. Top and Bottom of Pay Section (Perforations)		5788-5886' (overall)		6700-7300' (overall)
c. Type of production (Oil or Gas)		oil		oil
d. Method of Production (Flowing or Artificial Lift)		artificial lift		flowing

4. The following are attached. (Please mark YES or NO)

- Yes a. Schematic Sketch of the Multiple Completion, showing all casing strings, including diameters and setting depths, centralizers and/or turbolizers and location thereof, quantities used and top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent.
- Yes b. Plan showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease.
- Yes c. Waivers consenting to such multiple completion from each offset operator, or in lieu thereof, evidence that said offset operators have been furnished copies of the application.*
- No d. Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed, it shall be submitted as provided by Rule 112-A.)

5. List all offset operators to the lease on which this well is located together with their correct mailing address.

Humble Oil and Refining Company, Box 2100, Hobbs, New Mexico

Moran Drilling Company, Box 1919, Hobbs, New Mexico

Marathon Oil Company, Box 220, Hobbs, New Mexico

Cities Service Oil Company, Box 69, Hobbs, N. M.

Simular Oil & Gas Company, Box 1920, Hobbs, N. M.

6. Were all operators listed in Item 5 above notified and furnished a copy of this application? YES ☒ NO ☐ . If answer is yes, give date of such notification December 8, 1967 .

CERTIFICATE: I, the undersigned, state that I am the Supervising Conserva-tion Engineer of the Continental Oil Co. (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

W. E. L. L. L.
Signature

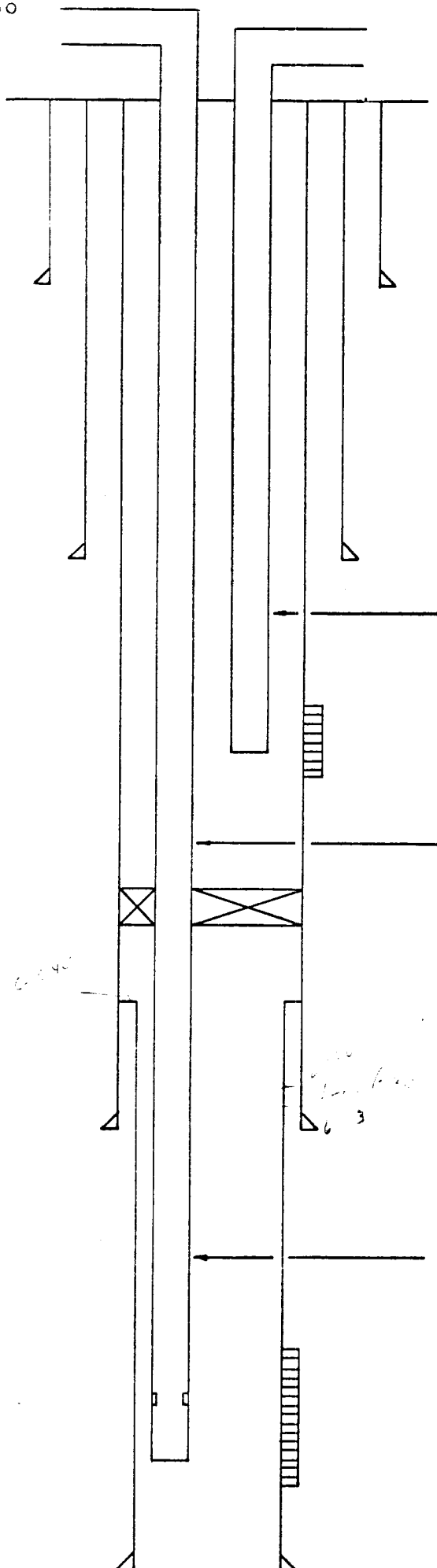
* Should waivers from all offset operators not accompany an application for administrative approval, the New Mexico Oil Conservation Commission will hold the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. If, after said twenty-day period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed.

NOTE: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard perforation unit in either or both of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

CONTINENTAL OIL COMPANY
Proposed Dual Completion
Lockhart A-35 No. 2

Abo

Blinebry



13 3/8" OD csg set at 277' and
cmtd to surface w/200 sacks cmt

9 5/8" OD csg set at 2455' and
cmtd to 1324' (calc.) w/500 sacks
cement

2 1/16" OD tubing to be set at 5850'

Blinebry Perf. 5788-5886' (overall)
Proposed

2 7/8" OD tubing to be set at 6325'

Retrievable packer to be set at 6325'
(Baker Manufacture)

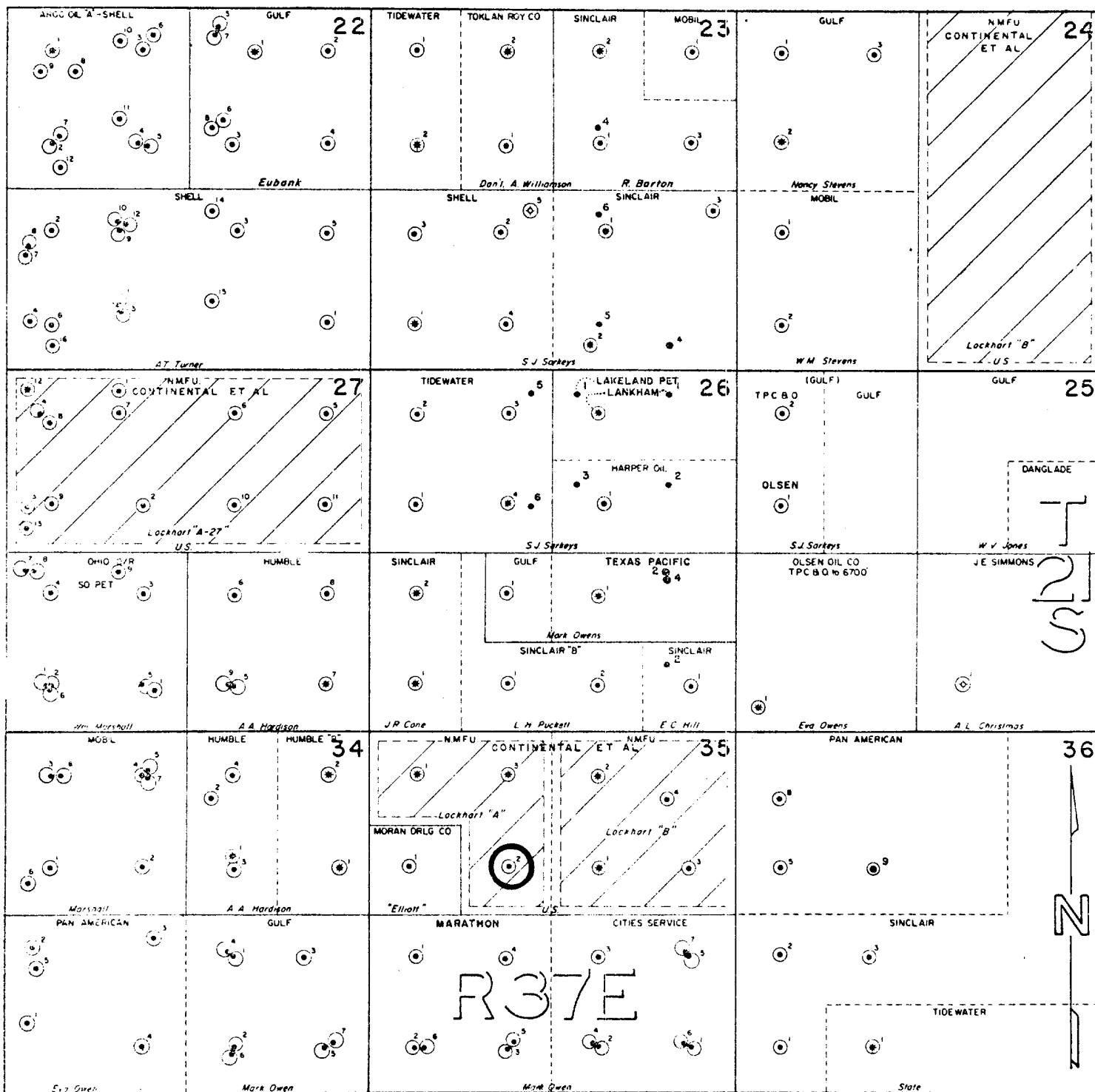
7" OD 23# csg set at 6544' and cmtd
to 3014' (calc.) w/500 sacks cement

2 3/8" OD tubing (tailpipe) to be
run to 7250'

Proposed Abo perfs - 6700-7300' (overall)

5" OD FJ - 11.5# liner to be set from
7350 to 6344' w/95 sacks cement

Proposed TD - 7350'



CONTINENTAL OIL COMPANY
 PRODUCTION DEPARTMENT
 HOBBS DISTRICT
 LOCATION PLAT
 LOCKHART A-35 LEASE
 LEA COUNTY, NEW MEXICO

SCALE: 1" = 2,000'

NUMBER OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
PRODUCTION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION SANTA FE, NEW MEXICO CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS	FORM C-110 (Rev. 7-60)
FILE THE ORIGINAL AND 4 COPIES WITH THE APPROPRIATE OFFICE	

Company or Operator Continental Oil Company				Lease Lockhart A-35		Well No. 2	
Unit Letter F	Section 35	Township 21-S	Range 37-E	County Lea			
Pool Drinkard				Kind of Lease (State, Fed, Fee) Federal			
If well produces oil or condensate give location of tanks			Unit Letter Center N/2	Section 35	Township 21-S	Range 37-E	
Authorized transporter of oil <input checked="" type="checkbox"/> or condensate <input type="checkbox"/>				Address (give address to which approved copy of this form is to be sent)			
Texas New Mexico Pipeline Company				Box 1510 - Midland, Texas			
Is Gas Actually Connected? Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>							
Authorized transporter of casing head gas <input checked="" type="checkbox"/> or dry gas <input type="checkbox"/>			Date Connected N.A.	Address (give address to which approved copy of this form is to be sent)			
Skelly Oil Company				Box 1135 - Eunice, New Mexico			

If gas is not being sold, give reasons and also explain its present disposition:

**EFFECTIVE JANUARY 31, 1977,
 SKELLY OIL COMPANY MERGED
 INTO GETTY OIL COMPANY.**

REASON(S) FOR FILING (please check proper box)

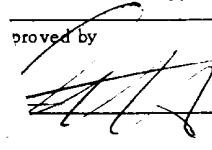
New Well <input type="checkbox"/>	Change in Ownership <input type="checkbox"/>
Change in Transporter (check one)	Other (explain below)
Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>	In accordance with NMOCC Memo No. 3-63, dated 11-1-63
Casing head gas <input type="checkbox"/> Condensate <input type="checkbox"/>	

Remarks

NMOCC 0/4 SW ABS File

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 2 day of December, 1963.

OIL CONSERVATION COMMISSION proved by 	By
	Title
	Company
	Address

District Superintendent
Continental Oil Company
Box 460, Hobbs, New Mexico Box 68 - Eunice, New Mexico