

APPROVE

(SUBMIT IN TRIPLICATE)

Budget Bureau No. 42-R358.4.
 m Approved.

Land Office Las Cruces

Lease No. 02796

Unit _____

OCT 23 1963

UNITED STATES

J. L. GORDON DEPARTMENT OF THE INTERIOR
DISTRICT ENGINEER GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....
NOTICE OF INTENTION TO ABANDON WELL.....	Subsequent report of well complete

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

October 22

1963

Lockhart #15

Well No. 2 is located 1960 ft. from N line and 1990 ft. from E line of sec. 35

1/4 3/4 Sec. 35
(1/4 Sec. and Sec. No.)

(Twp.)

37-
(Range)

2474

(Meridian)

2000



New Index

(Field)

(County or Subdivision)

(State or Territory)

The elevation of the derrick floor above sea level is 334 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

1992

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Continental Oil Company

Address Box 63

Unice, New Mexico

By _____

~~CONFIDENTIAL~~ - ~~SECRET~~ - ~~APR~~ File
Pan Am - bs-3 - tl - osw - Calif. Oil
News.. Mid. - 1 each

Title District Superintendent

ATTACHMENT TO SUBSEQUENT REPORT

BEFORE WORKOVER: TD 6545' LH, DF 10', ELEV 3386' DF, PAY DRINKARD 6480-6543'. CSG PT 7" AT 6545'. PERFS 6480-92, 6502-06, 6520-43'. ON TEST DATED 6-11-63, DRINKARD FL 5 BO, NO WTR, W/GAS AT RATE OF 81 MCPPD IN 24 HRS. GOR 16,200. DAILY ALLOW 8 BO. WORK DONE: SET CIBP AT 6475'. PERF DRINKARD AT 6420, 6428, 6432, 6436, 6444, 6448, 6456 & 6464' W/1 JSPP. TRTD DRINKARD PERFS 6420-64' W/1000 GAL 15% LSTNE ACID FOL BY 5000 GAL FRAC USING 5000 LBS SAND & 250 LBS "ADONITE" ADDITIVES. PERF BLINBRY 5688, 5695, 5700, 5709, 5712, 5720, 5728, 5734 & 5746' W/1 JSPP. TRTD BLINBRY PERFS 5688-5746' W/2000 GAL 15% LSTNE ACID FOL BY 20,000 GAL SANDFRAC USING 20,000 LBS SAND & 1000 LBS "ADONITE" ADDITIVES. INSTALLED BALL COMPLETION EQUIPMENT.

AFTER WORKOVER: TD 6545', PB 6475', DF 10', ELEV 3386' DF, CSG PT 7" AT 6545'.

DRINKARD ZONE: PAY DRINKARD 6420-6464', NEP 22'. PERFS 6420', 6428', 6432', 6436', 6444', 6448', 6456' & 6464'. ON POT DRINKARD FL 10 BO, NO WTR, W/GAS AT RATE OF 71 MCPPD IN 24 HRS. GRAVITY 39. TP-100. 20/64" CHOKE. GOR 7100. EST DAILY ALLOW 10 BO. TSTD 10-18-63. BLINBRY ZONE: PAY BLINBRY 5688-5746', NEP 22'. PERFS 5688', 5695', 5700', 5709', 5712', 5720', 5728', 5734', & 5746'. ON IP BLINBRY FL 70 BO, NO WTR, W/GAS AT RATE OF 70.5 MCPPD IN 5-1/2 HRS. GRAVITY 40. CP-PKR. TP-225. 24/64" CHOKE. DOR 305 BO, GOR 231. EST DAILY ALLOW 52 BO. TSTD 10-4-63. WORKOVER STARTED 9-18-63, COMP 10-2-63.