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PRODUCTION OFFICE	
OPERATOR	

# NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

OCT 9 10 26 AM '63

Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

San Jose, New Mexico

10-7-63

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Continental Oil Company

Lockhart A-35

Well No. 2, in SE 1/4 NW 1/4

(Company or Operator)

(Lease)

F

Sec. 35

T. 21-S

R. 37-E

NMPM.

Blaineby Oil

Pool

Unit Letter

Lea

Work Started

County Blaineby 9-21-63

Work

Date Completed 10-2-63

Please indicate location:

D	C	B	A
E	F	G	H
	X		
L	K	J	I
M	N	O	P

Elevation 3386' DF Total Depth 6545' FBTD -

Top Oil Pay 5688 Name of Prod. Form. Blaineby

PRODUCING INTERVAL - 5688, 5695, 5700, 5709, 5712, 5720, 5728, 5734, & 5746' W/1 JSPF.

Perforations  
Open Hole - - Depth Casing Shoe 6544 Depth Tubing 5683'

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls. water in hrs, min. Size

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): 70 bbls. oil, No bbls. water in 5 hrs, 30 min. Size 2 1/2" 64"

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 2000 Gal. 15% LSTINE Acid, 20,000 Gal. Sandfrac, 20,000 lb. Sand, 1000 lbs. "ACOMITE" ADDITIVES.

Casing Press. 225 oil run to tanks 10-4-63

Cil Transporter: Texas-New Mexico Pipe Line Company

Gas Transporter: Skelly Oil Co. (Casinghead)

Remarks: ON IP FL 70 BO, NO MTR, W/GAS AT RATE OF 70.5 MCF/D IN 5 1/2 HRS. GRAVITY 40.

FOR 305 BO, GOR 231. EST DAILY ALLOW 52 B.O.

EFFECTIVE JANUARY 31, 1977,  
SKELLY OIL COMPANY MERGED  
INTO GETTY OIL COMPANY.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: 19 Continental Oil Company (Company or Operator)

OIL CONSERVATION COMMISSION

By: (Signature)

Title: District Superintendent

Send Communications regarding well to:

Name: Continental Oil Company

Box 40 San Jose, New Mexico