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(SUBMIT IN TRIPLICATE)Budget Bureau No. 42-R358.4.  
Form Approved.

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SEP 18 1963

UNITED STATES

J. L. GORDON DEPARTMENT OF THE INTERIOR  
ACTING DISTRICT ENGINEER GEOLOGICAL SURVEYLand Office Las CrucesLease No. 24-926Unit REPT

SEP 18 1963

U. S. GEOLOGICAL SURVEY  
HORBS. NEW MEXICO

## SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....
NOTICE OF INTENTION TO <del>ABANDON</del> Well <u>Complete</u> .....	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

September 17, 1963Lookhart A-35  
Well No. 2 is located 1900 ft. from N line and 1900 ft. from EX line of sec. 3538/4 N 38 35 23-4 37-4 1900  
( $\frac{1}{4}$  Sec. and Sec. No.) (Twp.) (Range) (Meridian)  
MBPV Lee New Mexico  
(Field) (County or Subdivision) (State or Territory)The elevation of the derrick floor above sea level is 3386 ft.

## DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

On test dated 6-11-63, The Brinkard flowed 5 BOPD, No water, 81 MCF Gas with a CO<sub>2</sub> of 14,200. In order to increase the Brinkard Production & exploit Ellinebry reserves, we propose to drill complete the subject well in the following manner:

(SEE ATTACHED DETAIL SHEET)

We propose to accomplish this work by authority of administrative order No. H-1376.

A subsequent report will be filed upon completion of this work.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Continental Oil CompanyAddress P.O. Box 68Unice, New Mexico

By \_\_\_\_\_

Alternate for  
Title District Superintendent

USGS-11/4 BRINKARD A-35 File  
Pan Am-11-3 At-10-11-3 Calif. Oil-  
Hous, 11-1 each.

ATTACHMENT - (DETAIL SHEET)

1. Rig up, kill well & pull tbg.
2. Run Gt-Neutron Log & set trt pkr at 6470' on 2 1/2" tbg.
3. Squeeze old Grk. perfs with frac sand & clean out to 6480'.
4. Pull tbg & pkr & set CIBP on Wire Line at 6475'.
5. Reperforate Drinkard approx. 6455-58' w/1 JSPF & treat w/1000 gal 15% LSTAC acid; then frac w/10,000 gal. crude, 10,000 lbs. sand & 500 lbs. "ACQUITE" ADDITIVES.
6. Swab load & test.
7. Set Model "D" pkr. at 6400' & perf Blinbry approx. 5715-22', 5782-84, 5793-95, 5801-03, 5810-12, & 5825-32' w/1 JSPF.
8. Trt. Blinbry w/2000 gals. acid and frac w/20,000 gals. crude, 20,000 lbs. sand & 1000 lbs. "ACQUITE" ADDITIVES.
9. Swab & test.
10. Run dual strings of 2 1/16" tubing and place on production.