

MN 0703.

COUNTY	LEA	FIELD	Blinebry	STATE	NM	OWDD
OPR	CONTINENTAL OIL CO.					MAP
	2 Lockhart "A-35"					
	Sec 35, T-21-S, R-37-E					CO-ORD
	1980' FNL, 1980' FWL of Sec.					

Re-Cmp 2-28-69	CLASS		EL	
	FORMATION	DATUM	FORMATION	DATUM
CSG & SX - TUBING				
13 3/8" at 220' w/200 sx				
9 5/8" at 2455' w/500 sx				
7" at 6544' w/500 sx				
5" lnr 6350-7350' w/95 sx				
LOGS EL GR RA IND HC A				
	TD 7350'; PBD 6375'			

IP (Blinebry) Perf 5688-5886' P 15 BOPD + 58 BW. Pot based on 24 hr test. GOR 665; Grav 37.5.

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CONT.	PROP DEPTH	7350'	TYPE	RT
DATE				

	F.R.C. 4-10-69
	PD 7350' RT
	(Orig. comp 11-3-46 thru (Drinkard) Perfs 6480-6543', OTD 6545'; OWWO & Dual comp 10-4-63 thru (Blinebry) Perfs 5688-5746' & (Drinkard) Perfs 6480-6543', OTD 6545')
4-7-69	TD 7350'; PBD 6375'; COMPLETE
	Deepened from 6545' to 7350'
	Ran 5" liner
	PB to 6375'
	Perf 5788-5886' w/1 SPF
	Frac (5788-5886') 30,000 gals jelled wtr + 45,000# sd
4-10-69	COMPLETION REPORTED

32-05-02-1

COUNTY	Lea	FIELD	Blinebry	STATE	N.M.	NO.	OWWO
OPR.	Continental Oil Company						
NO.	2	LSE	Lockhart A-35				
SEC.	35	T.	21S	BLK.	37E	SUR.	CO-ORD.
LOC. 1980' fr N & W Lines of Sec.							
Re-	MI.	FROM	Re-	CLASS.	OWWO EL. 33862		
SPUD.	9-24-63	COMP.	10-4-63	FORMATION	DATUM	FORMATION	DATUM
I.R.T.							
CSG. & SX.							
13 3/8" 243' 200							
9 5/8" 2471' 500							
7" 6545' 500							
TBG.	DEPTH	SIZE					
LOGS	EL	GR	RA	IND	HC	A	
				TD	6545'	PB	
PROD INT.	(DAILY RATE)	BS&W	GH	GOR	GTY	C. P.	T. P.
5688-5746'	Flwd 304 BOPD		?	231	40.	Pkr	225#
						hr test of 70 BO	
(Blinebry)							
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CONT.	PROP DEPTH			TYPE			
DATE							

10-21-63 F.R.C. 10-24-63, OWWO, Now Dual with Drinkard
 TD 6545', COMPLETED
 Perf (Blinebry) @ 5688', 5695', 5700', 5709',
 5712', 5720', 5728', 5734' & 5746' W/1 SPI
 Ac. 2000 gals (15%)
 Frac 20,000 gals oil + 20,000# sd.