



NEW MEXICO ENERGY, MINERALS
& NATURAL RESOURCES DEPARTMENT

OFFICE OF THE SECRETARY
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-5950

Jennifer A. Salisbury
CABINET SECRETARY

November 26, 1996

Conoco Inc.
ATT: Bill Keathly
10 Desta Drive
Suite 100 West
Midland TX 79705

RE: Downhole Commingle
Change of Allocation

Dear Bill:

As per our phone conversation dated October 31, 1996, the allocation on the Lockhart A-35, 3-C, Sec. 35-T21S-R37E will need to be revised to show Blinbry and Drinkard zones only. This is due to the Tubb zone being abandoned.

This is to notify you of the forthcoming allocation revision on this well.

Very truly yours,

OIL CONSERVATION DIVISION

A handwritten signature in cursive script that reads "Nelda Morgan".

Nelda Morgan
Senior Word Processor

CC: Ben Stone

Submit 2 copies to Appropriate
District Office.

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV

1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

OIL CONSERVATION DIVISION

GAS - OIL RATIO TEST

Operator		County		Pool		TUBB OIL		Completion		Special															
CONOCO, INC.		LEA																							
Address		10 DESTA DRIVE WEST, MIDLAND, TEXAS 79705		TYPE OF TEST - (X)		SCHEDULED K		LENGTH OF TEST HOURS		GAS - OIL RATIO CU.FT./BBL.															
LEASE NAME		WELL NO.		LOCATION		DATE OF TEST		CHOKE SIZE		TBG. PRESS.		DAILY ALLOW-ABLE		PROD. DURING TEST		GAS M.C.F.		OIL BBL.		WATER BBL.		GRAV. OIL		GAS - OIL RATIO	
				U S T R																					
LOCKHART A-35		3		C		35 215 37E		10-09-96		P															
DHC 686		Z A		TUBB OIL				27.0% OIL																	
DHC 686				BLINERY OIL & GAS				53.0% OIL																	
DHC 686				DRINKARD				20.0% OIL																	
								100.0% OIL																	
LOCKHART B-13 A		9		N		13 215 37A		25																	
DHC 453				WANTZ ABO				41.0% GAS																	
DHC 453				DRINKARD				9.0% GAS																	
DHC 453				TUBB OIL				50.0% GAS																	
mcf		50						100.0% GAS																	
Tubb																									
Dr.																									
Wantz Abo																									

Instructions:

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F.

Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

(See Rule 301, Rule 1116 & appropriate pool rules.)

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Signature
TERRI STATHEN

Printed name and title
OB-NOV-96

Date

OIL/GAS ANALYST

915-686-5438

Telephone No.