

NEW MEXICO OIL CONSERVATION COMMISSION
GAS-OIL RATIO TESTS

C-116
Revised 1-1-65

Operator Conoco Inc.		Pool Blinebry Oil & Gas		County Lea	
Address P.O. Box 460, Hobbs, NM 88240				TEST - (X)	
LEASE NAME Lockhart A-35				TYPE OF TEST - (X)	
WELL NO. 3		LOCATION C 35 215 37E		DATE OF TEST 4/15/88	
U		S		T	
R					
CHOKE SIZE		TBG. PRESS.		DAILY ALLOWABLE	
2 1/2				0	
LENGTH OF TEST HOURS		WATER BBL'S.		PROD. DURING TEST	
24		36		OIL BBL'S.	
		36.9		OIL BBL'S.	
		28		GAS M.C.F.	
		287		GAS - OIL RATIO CU. FT / BBL	
		10250			


DHC-686
C Blinebry -- Oil 53% Gas 61% SI to P
✓ Drinkard -- Oil 20% Gas 8% 24 to P
✓ Tubb -- Oil 27% Gas 31% SI to P

We respectfully request an allowable increase for this well. It was recently downhole commingled.

No well will be assigned an allowable greater than the amount of oil produced on the official test.
During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Commission.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.
Report casing pressure in lieu of tubing pressure for any well producing through casing.
Mail original and one copy of this report to the district office of the New Mexico Oil Conservation Commission in accordance with Rule 301 and appropriate pool rules.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.


Adm. Supervisor
4/18/88
(Date)