

NEW MEXICO OIL CONSERVATION COMMISSION
SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator <u>Conoco Inc.</u>			Lease <u>Lockhart, A 35</u>			Well No. <u>3</u>	
Location of Well	Unit <u>C</u>	Sec <u>35</u>	Twp <u>21</u>	Rge <u>37</u>	County <u>Lea</u>		
	Name of Reservoir or Pool		Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift	Prod. Medium (Tbg or Csg)	Choke Size	
Upper Compl	<u>Blinberry</u>		<u>Oil</u>	<u>Pump</u>	<u>Tbg</u>	<u>Open</u>	
Lower Compl	<u>Tubb</u>		<u>Gas</u>	<u>Pump</u>	<u>Tbg</u>	<u>Open</u>	

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 10:00 am. 11-4-85

Well opened at (hour, date): 11-5-85 @ 10:00 am. Upper Completion Lower Completion

Indicate by (X) the zone producing..... X _____

Pressure at beginning of test..... 250 220

Stabilized? (Yes or No)..... NO NO

Maximum pressure during test..... 250 220

Minimum pressure during test..... 50 100

Pressure at conclusion of test..... 50 100

Pressure change during test (Maximum minus Minimum)..... -200 -120

Was pressure change an increase or a decrease?..... Dec. Dec.

Well closed at (hour, date): 11-6-85 @ 10:00 am Total Time On Production 24 hrs.

Oil Production Gas Production

During Test: 6 bbls; Grav. _____; During Test 428 MCF; GOR 71,333

Remarks No evidence of communications.

FLOW TEST NO. 2

Well opened at (hour, date): 11-7-85 @ Upper Completion Lower Completion

Indicate by (X) the zone producing..... _____ X

Pressure at beginning of test..... 220 50

Stabilized? (Yes or No)..... NO NO

Maximum pressure during test..... 260 370

Minimum pressure during test..... 220 10

Pressure at conclusion of test..... 260 10

Pressure change during test (Maximum minus Minimum)..... +40 -360

Was pressure change an increase or a decrease?..... Inc Dec

Well closed at (hour, date): 11-9-85 @ 10:00 am Total time on Production 24 hrs

Oil Production Gas Production

During Test: 1 bbls; Grav. _____; During Test 170 MCF; GOR 170,000

Remarks No evidence of communications.

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved NOV 21 1985 19
New Mexico Oil Conservation Commission

By Eddie W. Sear
Title Oil & Gas Inspector

Operator Conoco Inc.
By T. E. Brooks

Title Production Technician
Date 11-11-85.

RECEIVED

NOV 18 1985

O.C.D.
HOBBS OFFICE

24 Hrs
HOBBS DIVISION
AUTOMATIC WELL TEST DATA

Norms
OIL - 2
WTR - 1
GAS - 180

WELL NAME & NO.: CH A-35 #3 POOL: 105B

DATE & TIME ON: 11-7-85 3:00p DATE & TIME OFF: 11-7-85 3:00pm

METHOD OF PRODUCING: Pump CHOKE: Full TP 30, 32 C.P. 30, 36

PUMP SIZE: 1.25 LENGTH OF STROKE: 54 " SPM 8.50

	OIL PRODUCTION	GAS PRODUCTION	WATER PRODUCTION
CLOSING READING:	<u>1</u>	<u>170</u>	<u>5</u>
OPENING READING:	<u>0</u>	<u>0</u>	<u>0</u>
TOTAL:	<u>1</u>	<u>170</u>	<u>5</u>

GAS GRAVITY: — GAS TEMP: —

GOR: 85,113 CALCULATED BY: —

TEST TAKEN BY: — PRODUCTION FOREMAN: —
(Signature)

DATE TEST BOOK POSTED: — BY: —

24 Hrs
HOBBS DIVISION
AUTOMATIC WELL TEST DATA

Norm
OIL - 7
WTR - 1
GAS - 380

WELL NAME & NO.: CH A-35 #3 POOL: SLINEBE1

DATE & TIME ON: 11-4-85 3:00p DATE & TIME OFF: 11-5-15 3:00pm

METHOD OF PRODUCING: Pump CHOKE: Full TP 25, 30 C.P. 30, 36

PUMP SIZE: 1.25 LENGTH OF STROKE: 54 " SPM 8.50

	OIL PRODUCTION	GAS PRODUCTION	WATER PRODUCTION
CLOSING READING:	<u>6</u>	<u>428</u>	<u>0</u>
OPENING READING:	<u>0</u>	<u>0</u>	<u>0</u>
TOTAL:	<u>6</u>	<u>428</u>	<u>0</u>

GAS GRAVITY: — GAS TEMP: —

GOR: 65,467 CALCULATED BY: —

TEST TAKEN BY: DJO PRODUCTION FOREMAN: —
(Signature)

DATE TEST BOOK POSTED: — BY: —

SUNDAY

MONDAY

TUESDAY

WEDNESDAY

THURSDAY

FRIDAY

SATURDAY

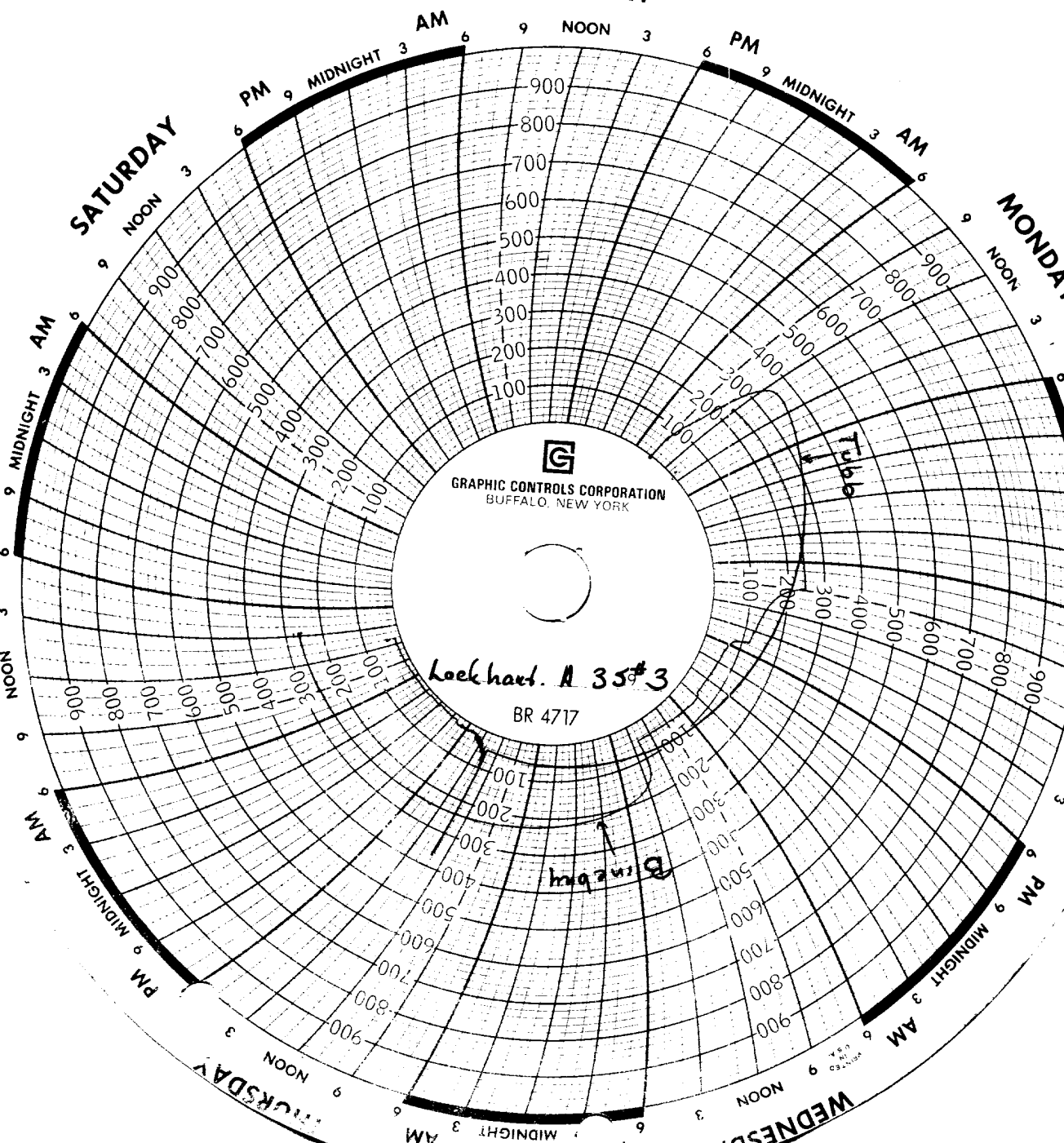
GRAPHIC CONTROLS CORPORATION
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