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N. W MEXICO OIL CONSERV. ICT COMMISSION

Santa Fe. New Mexico (Form C-104)

Revised 7/1/57

REQUEST FOR (OIL) - (XXXXX) ALLOWAPLE

Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fabrenheit.

						Hobbs, Ner	w Mexico		1-	27=64
						(Place)				(Date)
						FOR A WELL KN				_
Cont	tinenta	1 0i1 C	ompany	Lo	ockhart	A-35 , Well No	3	, in	NE	NW
	(Compar	y or Open	ator)		(Le	25c)				•
•••••	C	, Sec	3 5	, T. 21S	, R3	7E , NMPM.,	····	B1	inebry	Oil P
•	at Latter	_				WO 1 14 64				WO 1.16-64
· · · · · · · ·	•••••	Lea		County. Da	te Spudde	d WO 1-14-64	Date Dri	Lling Com	spleted	WO 1-16-64
	Please in-	dicate loc	ation:			Total				
D		CIPIA		Top Oil/		7 · Name o				
	C		BA	PRODUCING II	11 [13 4] [-	5697, 5710, 5719		_	_	
	X	-				579 3, 5 798, 5808				280/
E	F	G	H	Perforations	>885	and 5890 w/1 jet	t snot po	57 IOO	Depth	5600
	-	-	-	Open Hole		Depth Casing	Shoe	J40 	Tubing	3000
				OIL WELL TES	<u>st</u> -					
L	K	J	I							Cho
	1			Natural Proc	1. lest:	bbls.oil,	bbls w	eter in _	——hrs	,min. Siz
	<u> </u>					cture Treatment (after				•
M	N	0	P	load oil use	ed): 110	bbls.oil,15	hbls water	in 24	hrs.	0 min. Size 20
	1					- /	_		_ ′	
	<u> </u>		<u></u>	GAS WELL TES	= -					
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	(F00T)	ACE)					•			
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	•	and Gement Feet				ot, back pressure, etc				
Eubling Su	•	and Cement Feet	SAX			ot, back pressure, etc				
Su	re	Feet	Sax	Test After A	cid or Fra			MCF/D	Day; Hour	
	re			Test After A	cid or Fra	cture Treatment:thod of Testing:		MCF/D	Day; Hour	s flowed
13 3	3/8	217	Sax 175	Test After A	Me	thod of Testing:	materials us	MCF/E	Day; Hour	s flowed
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