

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

COPY TO O. C. C.
SUBMIT IN UP-DATE*
(Other inst. 02 re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC 032096-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

NMFU

8. FARM OR LEASE NAME

Lockhart A-35

9. WELL NO.

3

10. FIELD AND POOL, OR WILDCAT

Drinkard, Tubb & Blinebry

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

35-21S-37E

12. COUNTY OR PARISH 13. STATE

Lea

New Mexico

1. OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR

Continental Oil Company

3. ADDRESS OF OPERATOR

Box 460, Hobbs, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

660' FNL & 1980' FNL, Section 35-21S-37E, Lea County,
New Mexico, NMPL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3388 DF

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other) Multiple Completed

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Triple completed well in Blinebry Oil, Drinkard Oil & Tubb Gas. Work done:
Perforated Blinebry at 5697, 5710, 5719, 5733, 5741, 5767, 5784, 5793, 5798,
5808, 5815, 5840, 5846, 5867, 5885 & 5890' w/1 jet shot per foot. Treated perfs
5840-5890' w/500 gals 15% acid, 20,000 gals crude, 20,000# sand & 1,000# "Adomite
Additives". Fraced perfs 5767-5815' w/10,000 gals crude, 10,000# sand & 500# "Adomite
Additives". Fraced perfs 5697-5741' w/10,000 gals crude, 10,000# sand & 500# "Adomite
Additives". On IP, well flowed 110 bbls oil, 15BW in 24 hrs w/247 MCPGD, GOR 2245.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Assistant District Manager DATE 1-29-64

(This space for Federal or State office use)

APPROVED BY

TITLE JAN 31 1964

DATE

CONDITIONS OF APPROVAL, IF ANY:

J. L. GORDON

ACTING DISTRICT ENGINEER

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.