OCT 3 10 24 AM '63 CONTINENTAL OIL COMPANY

P. O. BOX 1377 ROSWELL, NEW MEXICO

PRODUCTION DEPARTMENT NEW MEXICO DIVISION A. B. SLAYBAUGH DIVISION SUPERINTENDENT V. C. EISSLER ASSISTANT DIVISION SUPERINTENDENT

October 2, 1963

825 PETROLEUM BUILDING TELEPHONE: MAIN 2-4202

New Mexico Oil Conservation Commission Post Office Box 871 Santa Fe, New Mexico

Attention: Mr. A. L. Porter, Jr., Secretary-Birector

Gentlemen:

Re: APPLICATION FOR TRIPLE COMPLETION - LOCKHART A-35 NO. 3

We forward herewith application in duplicate for authority to effect a triple completion in the Blinebry oil. Tubb gas and Drinkard oil pools in our Lockhart A-35 Well No. 3, located in Unit C Section 35, T215, R37E, Lea County, New Mexico. Two copies of the application are being forwarded with copy of this letter to your hobbs District Office. Copies are being furnished this date by certified mail to the offset operators listed on the application.

Your further handling and approval of this application will be sincerely appreciated.

Yours very truly.

SIGNED: A. B. SENDIUEN

VTL-pr Enc.

New Mexico Oil Conservation Commission, Hobbs, W. M. RGP GW JWK JRP

Copies by Certified Mail:
Cities Service, Box 97, Hobbs, New Mexico Gulf Oil Corporation, Box 2167, Hobbs, New Mexico Humble Oil & Refining Co., Box 2617, nobbs, New Mexico Marathon Oil Co., Box 2107, Hobbs, New Mexico Moran Oil Producing Co., Box 1718, Nobbs, New Mexico Pan American Petroleum Corp., Box 68, Hobbs, New Mexico Sinclair Oil Co., 520 E. Broadway, Bobbs, New Mexico

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PRODUCTION DEPARTMENT
NEW MEXICO DIVISION
A. B. SLAYRAUGH
DIVISION SUPERITENDENS:
V. C. EISSLER
ASSISTANT DIVISION SUPERINDENDENS

925 PETROLEUM BUILDING TELEPHONE: MAIN 2-4702

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SANTA FE, NEW MEXICO

APPLICATION FOR MULTIPLE COMPLETION

		2	24	M 202
Operator	- 	OGT CY ACT	3 10 2 u A	M Bate
- Continental Oil Co	apany	001	Lea	October 2, 1963
	New Mexico	Lease		Well No.
Lucation Unit	Section	Township Lock!	lart A-35	Range
oí Well C	34		_	· ·
1. Has the New Mexico Oil Conservat	tion Commission heretofore	authorized the multi	ple completion	of a well in these same pools or in the
same zones within one mule of the	subject well? YES X	No	_	the state of the s
2. It answer is yes, identify one such i	instance: Order No. R.	-2287 ; Oper	ator, Lease, a	nd Well No.:
Continent	tal Oil Company	y - Hawk B-3	No. 21	
. The following facts are submitted:				
are submitted.	Upper Zore	1	Intermediate Zone	Lower
a. Name of Pool and Formation	· 			Zone
b. Top and Bottom of	Blinebry		ubb	Brinkard
Pay Section	EMMA FAZE 1			2.2
(Perforations)	5710-5867	607	d=6224	6397-6482
c. Type of production (Oil or Gas)	0i1		Ges	0::
d. Method of Production			U113	<u> </u>
(Flowing or Artificial hift)	Flowing (Antici	inated) Flo	wing -	Flowing
I. The following are attached. (Please	mark YES of NO)			, 20W11),
thereon. (If such log is not List all offset operators to the lease Cities Service, Box	on which this well is locate	ication is filed, it sh ted together with thei		nes and intervals of perforation indicate ed as provided by Rule 112-A.) ng address.
Gulf Oil Corp., Box				
Humble Sil & Refini		-		
	MAN BOX 2017 1:0	mos, sew dexit	50	
Marathon Oil Co., Bo	ox 2107, Hobbs, N	ew dexico		
joran Oil Prod. Co.	Box 1718, Hobbs	. New Mexico		
Pan American Petrole Sinclair Oil Co., 5	JII h www.co.co.co.co.co.co.co.co.co.co.co.co.co.	relation than the second		
of such notification October	ve notified and furnished a	copy of this applica	tion? YES 🗶	NO If answer is yes, give date
CERTIFICATE: I, the undersigned, st	rate that I am the []	ivision Suot	6.1	e Continental Oil Company
(Compa	NY 1. BOO INST I AM SUPPOPER	ad he said assesses		
der my supervision and direction and the	at the facts stated therein	are true, correct and	complete to th	c heat of my knowledge
			_	_
			3 dla	bank,
Should mainers for all all				Signatue
Commission will hold the and	rators not accompany an ap	polication for a later		"." . []
1,	ion for a betrod of twellth t	(4U) Gavs. Itom date of		
			receipt by the	e Commission's Santa Fe office. If
in the property of the pr	orest not reduest for hearing	BO IS recained by al-	C F 10	e Commission's Santa Fe office. If, ce, the application will then be processed dard protation unit in either or both of

CONTINENTAL OIL COMPANY Proposed Method of Triple Completion Lockhart A-35 No. 3 Tubb -Drinkard ← __→Blinebry 13 3/8 Set @ 217' w/175 sacks Cement. Circulated. 9 5/8" Set @ 2575 w/500 sacks a Cement. Top @ 1650! 2 1/16" Tubing Set at Approximately 5800 Proposed Blinebry Perforations 5710-5867 (Gross Interval) Production Packer Set at Approximately 6050 2 1/16" Tubing Set at -Approximately 6200'. Present Tubb Perforations 6070-6224 (Gross Interval) Production Packer Set at Approximately 6350 Sleeve Valve 2 1/16" Tubing Set at -Approximately 6400'. Proposed Drinkard Perforations 6397-6482 (Gross Interval) 7" Set @ 6548" w/500 sacks cement. Top @ 3375" TD 6548

