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Dec. 1973	
UNITED STATES	Budget Bureau No. 42-R1424 5. LEASE
DEPARTMENT OF THE INTERIOR	
	LC 032 096 (6)
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	NMFU
	8. FARM OR LEASE NAME
1. oil gas	Lockhart B-35
well well other	9. WELL NO.
2. NAME OF OPERATOR	2
CONOCO INC.	10. FIELD OR WILDCAT NAME.
3. ADDRESS OF OPERATOR N.M. 88240	Blinebry / Wastz Abo
	11. SEC., T., R., M., OR, BLK: AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA
below.) AT SURFACE: 660'FNL \$1980'FEL	Sec. 35, T-21 S, R-37E
AT TOP PROD. INTERVAL:	12. COUNTY OR PARISH 13. STATE
AT TOTAL DEPTH:	Lea NM
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE.	14. API NO.
REPORT, OR OTHER DATA	15 ELEVATIONS (STATE OF
,	15. ELEVATIONS (SHOW DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT PRESERVE	WE IN EM
TEST WATER SHUT-OFF	6 6 1 V 6 111
FRACTURE TREAT	- <u>"</u>
SHOOT OR ACIDIZE	EC <u>2</u> 1980
	(NOTE: Report results of multiple completion or zone
PULL OR ALTER CASING	change on Form 9-330.)
CHANGE ZONES	and the control of th
ABANDON*	and the second of the second o
(other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state)	e all pertinent details, and give pertinent dates,
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is demonstrated and true vertical depths for all markers and zones pertinent Ru. Killwell. Pooh wrods & pmp. Tag for Sill. Pooh. GIH of 6 % 6;4. culate hole. Spat 12661s 15% HC1 7297 to 6685! Pooh. GIH of pkr of 1512gal 15% HC1. Pmp 60661s 2% KC1. Release pkr & set at 6690! Swo, pkr, SN. Pressure test BP. Spot 17661s. 15% HC1 5926'-5494! Set ossure test backside. Acidize Blinebry (\$500'-5926'). Pmp 1470. Bolds guar gum per 1000 gals mixed w/450/6s. 50% rock sall. Pmp 365 gals 10ppg brine wtr w/30/6s guargum per 1000 gals cic flakes. Pmp 2520 gals 15% HC1. Pmp 400 gals 10ppg brice solds 50% rock sall \$50% Benzoic flakes. Pmp 840 gals 15% bbackload. Release pkr & BP. Pooth. GIH w/ mud anchor, SN 1411 on production. Test.	irectionally drilled, give subsurface locations and it to this work.)* . Co:6 6446. Pootf. GIH wf 44"6:4 Co fo 73. to 6550' & SN. Acidize Wantz Abo (6723'-7297) ab back load. Release pkr. Pootf. GIH wf RBI pkr at 5400'. Load backside wf 2% Kel wgals. 15% HCl. Pmp 300gals 10ppg brine 14 & 50% Benzoi'c Hakes. Pmp 1890 gals 18 als raixed wf 550/bs 50% rock salt & 50 prine. wf 301 bs guar gum per 1000 gals wold hCl. Overflush wf 100 bbls 20% KCl.
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17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is demonstrated and true vertical depths for all markers and zones pertiner Ru. Killwell. Pook wrods & pmp. Tag for fill. Pook. GIHw/6 1/g" bit. culate hole. Spat 12bbls 15% HC1 7297 to 6685! Pook. GIHw/pkr 51512gal 15% HC1. Pmp bobbls 2% KC1. Release pkr & set at 6690! Swo, pkr, SN. Pressure test BP. Spat 17bbls. 15% NC1 5926'-5494'. Set soure test backside. Acidize Blinebry (\$500'-5926'). Pmp 1470. 301bs guar gum per 1000 gals mixed w/450/65. 50% rock sall. Pmp 365 gals 10ppg brine wtr w/30/bs guargum per 1000 g. 20ic flakes. Pmp 2520 gals 15% HC1. Pmp 400gals 10ppg be 1001bs 50% rock salf & 50% Benzoic flakes. Pmp 840 gals 15% bbackload. Release pkr & BP. Pooth. GIHw/mud anchor, SN jt. 11 on production. Test. Subsurface Safety Valve: Manu. and Type 18. I hereby certify that the foregoing is true and correct	irectionally drilled, give subsurface locations and it to this work.)* CO:6 64440. POOH. GIH w/44"6:4 CO fo 73. to 6550' & SN. Acidize Wantz Abo (6723'-7297) ab back load. Release pkr. POOH. GIH w/ RBI pkr at 5400! Load backside w/2% KCI w gals. 15% HCI. Pmp 300gals 10ppg brine 14 & 50% Benzoic Hakes. Pmp 1890 gals 18 als raixed w/ 550/6s 50% rock salt & 50 rine. w/3016s guar gum per 1000 gals morine. w/3016s guar gum per 1000 gals morine. w/3016s GIH w/ rods & pmp. Plaby. Set @
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