

Form 9-331  
Dec. 1973Form Approved.  
Budget Bureau No. 42-R1424UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐ other ☐  
well well
2. NAME OF OPERATOR  
CONOCO INC.
3. ADDRESS OF OPERATOR  
P. O. Box 460, Hobbs, N.M. 88240
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 660' FNL & 1980' FEL  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☒  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) ☐

## SUBSEQUENT REPORT OF:

- ☐  
☐  
☐  
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☐  
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☐  
☐

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(NOTE: Report results of multiple completion or zone change on Form 9-330.)

U. S. GEOLOGICAL SURVEY

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

MIRU. Killwell. POOH w/ rods & pmp. Tag for fill. POOH. GIH w/ 6 1/2" bit. CO to 6440. POOH. GIH w/ 4 1/4" bit CO to 7309. Circulate hole. Spot 12 bbls 15% HCl 7297' to 6685'. POOH. GIH w/ pkr to 6550' & SN. Acidize Wantz Abo (6723'-7297') Pmp 1512 gals 15% HCl. Pmp 606 bbls 20% KCl. Release pkr & set at 6690'. Swab back load. Release pkr. POOH. GIH w/ RBP to 6100'. pkr. SN. Pressure test BP. Spot 176 bbls. 15% HCl 5926'-5494'. Set pkr at 5400'. Load backside w/ 20% KCl wtr. Pressure test backside. Acidize Blinbry (5500'-5926'). Pmp 1470 gals. 15% HCl. Pmp 300 gals 10ppg brine wtr w/ 30 lbs guar gum per 1000 gals mixed w/ 450 lbs. 50% rock salt & 50% Benzoic flakes. Pmp 1890 gals 15% HCl. Pmp 365 gals 10ppg brine wtr w/ 30 lbs guar gum per 1000 gals mixed w/ 550 lbs 50% rock salt & 50% Benzoic flakes. Pmp 2520 gals 15% HCl. Pmp 400 gals 10ppg brine w/ 30 lbs guar gum per 1000 gals mixed w/ 600 lbs 50% rock salt & 50% Benzoic flakes. Pmp 840 gals 15% HCl. Overflush w/ 100 bbls. 20% KCl wtr. Swab back load. Release pkr & BP. POOH. GIH w/ mud anchor. SN, tbg. SN at 7260'. GIH w/ rods & pmp. Place well on production. Test.

All acid is 15% HCl-NE w/ iron sequestering agent.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Wm A. Bunker TITLE Administrative Supervisor DATE December 1, 1980

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:USGS  
NMFU  
File 1  
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