

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R112.

5. LEASE DESIGNATION AND SERIAL NO.

632096-B
LC-03296 (6)

6. INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Lockhart B-35

9. WELL NO.

R

10. FIELD AND POOL, OR WILDCAT

Blinchy - Wandy Abo

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec 35, T-21S, R-37E

12. COUNTY OR PARISH

Lea

13. STATE

N. Mex.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	
2. NAME OF OPERATOR Continental Oil Company	
3. ADDRESS OF OPERATOR P. O. Box 460, Hobbs, New Mexico 88240	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 660' FNL & 1980' FEL of Sec 35, T-21S, R-37E	
14. PERMIT NO.	15. ELEVATIONS (Show whether OF, RT, CR, etc.) 3384' DF

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) Downhole commingle ☒PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

It is proposed to downhole commingle the Blinchy & Wandy Abo Pools in this well by the following procedures.

Pull both strings of tubing. Run 2 7/8" tubing and set at 7,000'. Place well back on production.

This downhole commingling has been approved by the NMOCC under Administrative order #97.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Administrative Supervisor

DATE 11-8-71

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

USGS (5) File

NMOCC Pmt. (41)

*See Instructions on Reverse Side

GEOLOGICAL
ENGINEER

RECEIVED.

NOV 16 1971

OIL CONSERVATION COMM.
HOBBS, N. M.