## NE ÆXICO OIL CONSERVATION COMMISS V

## SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator	Leas	e Lockhart B-35		Vell No. 2
Continental Oil Company Location Unit Sec	Twp	Rge	County	
of Well B 35	Z1 Type of Prod	Method of Prod	Prod. Medium	Choke Size
Name of Reservoir or Pool Upper	(Oil or Gas)	Flow, Art Lift Flow	(Tbg or Csg) Tbg	26/64
Compl Blinebry Lower	Oil			
Compl  Wantz Abo	<u>  0i1</u>	Flow_	Tbg	Open
	FLOW TEST	NO. 1		
Both zones shut-in at (hour, date):	2-8-71	7:30 a.m.	Upper	Lower
Well opened at (hour, date):	2-9-71	7:30 a.m.	Completion	n Completion
Indicate by ( X ) the zone producing.	••••••	• • • • • • • • • • • • • • • • • • • •	• • • • • •	<u> </u>
Pressure at beginning of test	• • • • • • • • • • • • •	• • • • • • • • • • • • • • • • • • • •	905	347
Stabilized? (Yes or No)		•••••••	YesYes	Yes
Maximum pressure during test	••••••	•••••	918	413
Minimum pressure during test	• • • • • • • • • • • • •	• • • • • • • • • • • • • • • •	905	42
Pressure at conclusion of test		• • • • • • • • • • • • • • • • • • • •	918	378
Pressure change during test (Maximum	minus Minimum)	• • • • • • • • • • • • • • • • • • • •	13	371
Was pressure change an increase or a	decrease?	Total Ti		Dec
Well closed at (hour, date): 2-10 Oil Production During Test: 34 bbls; Grav. 41	Con Dwo	Production	on 24 hours	2380
Remarks				
	FLOW TEST !	WO. 2		
Well opened at (hour, date): 2-1			Upper Completion	Lower n Completion
Well opened at (hour, date): 2-1  Indicate by ( X ) the zone producing	1-71 7:30 a.m.		Completion	
	1-71 7:30 a.m.	• • • • • • • • • • • • • • • • • • • •	Completion	
Indicate by ( X ) the zone producing	1-71 7:30 a.m.		CompletionX928	Completion
Indicate by ( X ) the zone producing Pressure at beginning of test	1-71 7:30 a.m.		CompletionX928Yes	Completion  378
Indicate by ( X ) the zone producing Pressure at beginning of test  Stabilized? (Yes or No)	1-71 7:30 a.m.		CompletionX928Yes928	Completion  378  Yes
Indicate by ( X ) the zone producing Pressure at beginning of test  Stabilized? (Yes or No)	1-71 7:30 a.m.		Completion  X  928  Yes  928  732	378 Yes 408
Indicate by ( X ) the zone producing Pressure at beginning of test  Stabilized? (Yes or No)	1-71 7:30 a.m.		Completion  X  928  Yes  928  732  813	378 Yes 408 398
Indicate by ( X ) the zone producing Pressure at beginning of test  Stabilized? (Yes or No)	1-71 7:30 a.m.		Completion  X  928  Yes  928  732  813  196  Dec	378  Yes  408  398  408
Indicate by ( X ) the zone producing Pressure at beginning of test	1-71 7:30 a.m. g minus Minimum). decrease? 71 7:30 a.m. Gas Produ	Total time Production	Completion  X  928  Yes  928  732  813  196  Dec  on 24 hours	378  Yes  408  398  408  10  Inc
Indicate by ( X ) the zone producing Pressure at beginning of test  Stabilized? (Yes or No)  Maximum pressure during test  Pressure at conclusion of test  Pressure change during test (Maximum Was pressure change an increase or a Well closed at (hour, date) 2-12-	1-71 7:30 a.m. g minus Minimum). decrease? 71 7:30 a.m. Gas Produ	Total time Production	Completion  X  928  Yes  928  732  813  196  Dec  on 24 hours	378  Yes  408  398  408  10
Indicate by ( X ) the zone producing Pressure at beginning of test	minus Minimum) decrease?  71 7:30 a.m.  Gas Produ	Total time Production	Completion  X  928  Yes  928  732  813  196  Dec  on 24 hours	378  Yes  408  398  408  10  Inc
Indicate by ( X ) the zone producing Pressure at beginning of test	minus Minimum) decrease?  71 7:30 a.m. Gas Produ ;During Te	Total time Production lest 109	Completion  X  928  Yes  928  732  813  196  Dec  on 24 hours  MCF; GOR  Omplete to the best of the be	378  Yes  408  398  408  10  Inc
Indicate by ( X ) the zone producing Pressure at beginning of test	minus Minimum) decrease?  71 7:30 a.m. Gas Produ ;During Te	Total time Production action est 109	Completion  X  928  Yes  928  732  813  196  Dec  on 24 hours  MCF; GOR  Omplete to the beat at 1 Oil Compar	378  Yes  408  398  408  10  Inc

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OIL CONSERVATION COMM. HOBBS, N. M.

