Form 9-331 C	1. 1.		_ SUBMIT IN TRI	DUCATE	• Form approved.
(May 1963)			(Other instruct	tions on	Budget Bureau No. 42-R14
	UNIT	ED STATES	TEVERSE SIC	1e)	
	-	OF THE INTERIOR			5. LEASE DESIGNATION AND SERIAL M
		SICAL SURVEY		A 614	EC 032096 (B)
APPLICATIO	IN FOR PERMIT T	O DRILL, DEE	PEN, OR PLUG B		
1a. TYPE OF WORK		DEEPEN 🖾	PLUG BAC	ж 🗆	TI UNIT AGREEMENT NAME
b. TYPE OF WELL			SINGLE [ MULTIPI	اا هن	NMFU S. FARM OR TEASE NAME
OIL         GAS         SINGLE         SONE           WBLL         WBLL         OTHER         ZONE         ZONE					Lockhart B-35
Continental Oil Company					9, WELL NOI
8. ADDRESS OF OPERATOR					2
P. O. Box 460, Hobbs, New Mexico 88240 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) At surface 660' FNL and 1980' FEL, Sec. 35, T-21S, R-37E,					10. FIELD AND FOOL. OR WILDCAT
					Blinebry Gas Pool 11. SEC., T., R., M., OB BLA.
Lea	County, New M	lexico, N.M.	.P.M.		-
Same	0				Sec. 35, T-21S, R-
14. DISTANCE IN MILES	S AND DIRECTION FROM NEAR				Lea. N.M.
1 1/2 mile 10. DISTANCE FROM PRO	es east of Eun	ice, New Me	XICO NO. OF ACEDS IN LEASE	17. NO.	OF ACRES ASSIGNED
LOCATION TO NEARE PROPERTY OR LEASE	est E lin <b>e, ft</b> .		480	TO	this wall 40
19 DISTINCT FROM PR	oposed Location* 110		. PROPOSED DEPTH	L _	ARY OR CABLE DOOLS
	, DRILLING, COMPLETED, 110 THIS LEASE, FT. Of Well	No. 4	7300'	R	Otary 221-APPROX: DATE WORK WILL STA
21. ELEVATIONS (Show V	whether DF, RT, GR, etc.)				7-15-67
23.	<u>3384 D.F.</u>	PROPOSED CASING	AND CEMENTING PROGR.	AM	
	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	1	QUANTITY OF CEMENT
6 1/4"	5" Liner	13#	7300'	-	85
				_	
				1	
				4160	Plinchny Gas and Dr
	- The day is set	$\alpha \alpha \alpha + 1 \pi \alpha \alpha \alpha$	<u>110100 TYOU IT</u>	enii	HELLY GAS. WILLE OF
ard Oil Poo	ols. It is pre	esently pro	ducing irom the	o dee	then and dual comple
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ard Oil Poo Drinkard co in the Abo	ols. It is pre	esently pro Lugged. It order to d	ducing irom the	o dee	Blinebry Gas and Dr nebry Gas, while th pen and dual comple il reserves, follow
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\*See Instructions On Reverse Side

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- 8. Test Abo
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  9. Run 2 1/2" tubing, dual retrievable tension set type production packer, 2 1/2" tailpipe and 1" vent string. Packer to be set at approximately 6375', tailpipe at 6900'.
  10. Place well on production.