NO. OF COPIES RECEIVED	—	-	
	_		
DISTRIBUTION	NEW MEXICO OIL	CONSERVATION COMMISSION	Form C-104
SANTA FE	D = 0115 c=		
FILE		AND	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TR	ANSPORT OIL AND MATHRAL	CAS
LAND OFFICE	AUTHORIZATION TO TR	AND INFORAL	U.
TRANSPORTER OIL GAS		AND ANSPORT OIL AND NATURAL	11 15 M 155
OPERATOR			
PRORATION OFFICE Operator			
Address	Jempan y		
Reason(s) for filing (Check proper bo)x)	Other (Please explain)	
New Well	Change in Transporter of:	35:18:55:15	es cas well.
Recompletion	Oil Dry G	as	
Change in Ownership	Casinghead Gas Conde	ensate 🗌	
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND	LEASE		
Lease Name	Lease No. Well No. Pool No	ame, Including Formation	Kind of Lease
Groschart 3.05		Kinding die	State, Federal or Fee
Location Unit Letter ::	Feet From The Li	ne and	The 3
		· · · · · · · · · · · · · · · · · · ·	
Line of Section To	ownship (3.5 Range	, NMPM,	County
DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL GA	A C	
Name of Authorized Transporter of O.	il or Condensate	Address (Give address to which appro	oved copy of this form is to be sent)
i Wasana Barr Biantin	· Diama in the Committee		
Name of Authorized Transporter of Co	3 Ping S.No Corposity or Dry Gas G	Address (Give address to which appro	oved conv of this form is to be cent)
31 Riso Marine	Jac Country	Val. New Boxto	G
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.		nen (lasti ott)
	ith that from any other lease or pool,		
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Discourse Diff. But
Designate Type of Completi	ion – (X)	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	TURING CASING AN	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
<u> </u>	<u> </u>		
			<u> </u>
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	ifter recovery of total volume of load oil	and must be equal to or exceed top allow
OIL WELL	able for this d	epth or be for full 24 hours)	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas le	ft, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Oil-Bbls.	Water-Bbls.	Gas-MCF
Actual Prod. During Test			1
Actual Prod. During Test		l	
GAS WELL			
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
GAS WELL	Length of Test 2 1997	Bbls. Condensate/MMCF	Gravity of Condensate

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
669	el hours	9	42.5
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
Crifice Neter	≋(0		3."

APPROYED.

TITLE

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

SIGNED: HAL R. STEPHENS
(Signature)
Staff Surer dans
(Title)

EMCCC (5) SW ATL-ROS (8) CALIF, MIL PAR AM-HOBS (3) 5-3-65

All sections of this form must be filled out completely for allowable on new and recompleted wells.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

This form is to be filed in compliance with RULE 1104.

OIL CONSERVATION COMMISSION

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Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.

FORM C-128 Revised 5/1/57

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

					AUL DED	CAITO	I I LA	
	SEE INS	TRUCTION			THIS FORM OF		ERSE SIDE	
Operator				ECTIO	N A	EP 5	15 11 '	\$5
Continenta					thart B-3	35		Well No.
В	35	Township 21S		Rang	87E	County	ea	
		Torth	line and	1980	feet	t from the	East	line
Ground Level Elev. 3374	Producing Fo Bli	mation nebry		Pool Blir	ebry Gas			Dedicated Acreage:
1. Is the Operator the who has the right to another. (65-3-29) 2. If the answer to que wise? YES	o drill into and (e) NMSA 193 estion one is '' NO If	to produce; 5 Comp.) no," have thanswer is	from any pool he interests of	lined on t and to ap f all the of	the plat below? propriate the powners been conduction	YES X production e	by communit	. ("Ouner" means the person self or for himself and ization agreement or other-
3. If the answer to que	stion two is "	no,'' list all	the owners a	nd their r	espective inter	rests below	:	
Owner					Land Descript	ion		
		SECTI	ON B]	CERTIFICATION
			, 099		1980'		in SECTION plete to the belief. SIGNED Name Staff Position Conti	certify that the information ON A above is true and com- te best of my knowledge and OHAL R. STEPHENS Supervisor nental Oil Co.
							9-3-6 Date	5
			-				shown on t plotted from surveys ma supervision	ertify that the well location he plat in SECTION B was m field notes of actual ade by me or under my n, and that the same is true to the best of my knowledge
			· · · · · · · · · · · · · · · · · · ·				Registered and/or Lan	Professional Engineer
330 660 990 /	320 1650 1980	0 2310 264	10 2000	1500	1000 50	20 0	Certificate	No.