

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
(Other instructions
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC 032096 (b)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Continental Oil Company

3. ADDRESS OF OPERATOR

Box 460, Hobbs, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

660' FNL & 1980' FEL of Section 35-21S-37E,
Lea County, New Mexico, NMPM.

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, OR, etc.)

3384 D.F.

7. UNIT AGREEMENT NAME

NMFU

8. FARM OR LEASE NAME

Lockhart B-35

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Blinebry & Drinkard

11. SEC., T., R., & OR BLK. AND
SURVEY OR AREA

Sec. 35, 21S-37E,

12. COUNTY OR PARISH 13. STATE

Lea

N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Squeeze & Reperf

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

X

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The Drinkard zone was plugged off and the Blinebry gas zone was squeezed off in Lockhart B-35 No. 2. The Blinebry oil zone was then opened. The following work was performed:

- 1) Set CIBP @ 6400' W/2 sx cement on top. Plug back depth: 6392'.
- 2) Perf Blinebry @ 5786, 5808, 5828, 5833, 5848, 5876, 5898, 5904, 5915 & 5926 W/ 1 JSPPF.
- 3) Treated perfs 5876-5926 W/750 gallons acid, 17,500 gals crude, 26,250# sand, & 875# "ADOMITE" Additives. Treated perfs 5786-5848 W/750 gallons acid, 17,300 gallons crude, 26,250# sand, & 875# "ADOMITE" Additives.

I.P. Flwd 58 BO, 7 BW, in 24 hours W/1031 MCFGPD on 20/64" CHK.

Workover started 5-18-64, completed 5-24-64, Tested 6-24-64.

18. I hereby certify that the foregoing is true and correct

SIGNED SIGNED: ROBERT GAULT III

TITLE Staff Supervisor

DATE 10-13-64

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side

USGS (5) NMOCC (2) JM
Pan Am Hobbs (3) Atl-Ros (2) Calif - Hous & Mid (1 each)