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MEXICO OIL CONSERVATION COMMISSION

(Form C-104)
Revised 7/1/57

Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWABLE

Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico

6-26-64

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Continental Oil Company Lockhart B-35, Well No. 2, in NW 1/4 NE 1/4,

(Company or Operator)

(Lease)

B, Sec. 35

T 21S

R 37E

NMPM, Blinebry

Pool

Unit Letter

Lea

Please indicate location:

D	C	B	A
		X	
E	F	G	H
L	K	J	I
M	N	O	P

660' FNL & 1980' FEL

(FOOTAGE)

Tubing, Casing and Cementing Record

Size	Feet	Size
13 3/8	254	200
9 5/8	2434	450
7	6554	500
2 3/8	5815	

County. Date Spudded. WO 5-18-64 Date Drilling Completed WO 5-24-64
Elevation 3384' DF Total Depth 6555 PBD 6392

Top Oil/Gas Pay 5786 Name of Prod. Form. Blinebry
PRODUCING INTERVAL - 5500-85, 5625-70, 5695-5755 w/4 JSPF. 5786, 5808,
5828, 5833, 5848, 5876, 5898, 5904, 5915 & 5926'

Perforations w/1 JSPF

Open Hole - - Depth Casing Shoe 6554 Depth Tubing 5815

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke

load oil used): 58 bbls. oil, 7 bbls water in 24 hrs, min. Size 20/64"

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Trtd Blinebry perms w/2-stage frac totaling 1500 gals LSTNE acid,

Casing Tubing Date first new
Press. 1100 Press. 700 oil run to tanks 6-14-64

Oil Transporter Texas-New Mexico Pipe Line Co., Midland, Texas

Gas Transporter Skelly Oil Co., Eunice, N. M.

Remarks: *35,000 gals crude, 52,500# sand & 1750# "ADOMITE" additives.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: 11/1/64, 19

Continental Oil Company

(Company or Operator)

OIL CONSERVATION COMMISSION

By: [Signature]

Title

NMOCC(8) JM PanAm-Hbs(3) Atl-Ros(2)
Calif-Mid&Hou(1 ea)

By: (Signature)

Title Staff Supervisor

Send Communications regarding well to:

Name Continental Oil Company

Address Box 460, Hobbs, N.M.