PO Box 1980, Hobbs, NM 88241-1980

. Energy, Minerals & Natural Resources Department

District II

PO Drawer DD, Artesia, NM 88211-0719 District III

OIL CONSERVATION DIVISION PO Box 2088

Revised October 18, 1994 Instructions on back: Submit to Appropriate District Office

1000 Rio Brazos	s Rd. Aztic, 1	VM 87410		Santa F	Fe, NM 8	37504	-2088				AMEN	NDED REPORT			
District IV PO Box 2088, S	anta Fe NM 8	37504-2088			× =		THODY	<b>7</b>		ANICD	•	ADED REFORT			
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Opertor name and Address  Conoco Inc.							0050								
10 Desta Dr. Ste 100W							3. F				eason for Filling Code				
Midland, Tx. 79705-4500							CG				(Effective 9-1-98)				
4 711 Humber							ool Name				6. Pool Code				
<sup>30 - 0</sup> 25-0	7034		Tubb Gas						60240 9 Well Nember						
7. P	ropertyCode	1	8 Property Name  Lockhart B 35												
10 Company Language							35			<u></u>		3			
II.	Section	Township	Range	Lot. Idn	Feet from t	the North/South Line		th Line	Feet from the	East/We	ast/West Line Couunty				
н	35	218	37E		1986	0	Nort	:h	660	Eas	st	Lea			
11 Bottom Hole Location															
UL or Lot	JL or Lot Section Township		Range Lot. Idn.		Feet from the		North/South Line		Feet from the	Eest/We	st Line	county			
12 Lse Code	13. Produc	ing Method Co	nde 14. Ga	s Connection Da	te 15. C-	129 Perr	nit Number		6. C-129 Effective	Date	17. C-	12b Expiration Date			
F		P		=											
III. Oil and	III. Oil and Gas Transporters														
18 Transporter OGRID		19	19. Transporter Name and Address			20 POD 21. O/G		22. POD ULSTR Location and Desciption							
			ynegry Midstream Services			0766830 G			B 35 21S 37E						
6			Desta Drive, Suite 3300 Midland, Tx. 79705			0700030									
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IV. Produced Water															
2	23 POD 24. POD ULSTR Location and Description														
X/ XX/-11	Com pla	tion Data	<del></del>								<u> </u>	·-··			
V. Well Completion Da			26 Rea dy Date 27. TD			28 PBTD			29 Perforations DHC,DC,MC			DHC,DC,MC			
30. Hole Size			31	ng Size	g Size 32 Dept			et		33. Saci	ks Cement				
	<u> </u>		ļ <u>.</u>			<u> </u>	-a								
				<del></del>	<del></del>	-									
			<u> </u>			_									
	VI. Well Test Data  34 Date New Oil 35 Gas Delivery Date 36 Test Date							37. Test Length 38.				39. Csg. Pressure			
34. Date New Oil 35. G		33. 033	30. IESI Date			37. Test Lengui		38. Tbg. Pressure							
40. Ch	oke Siz e	<del>                                     </del>	41. Oil	42	. Water	1	43. Gas	<b>.</b>	44.	AOF		45. Test Method			
	de de d		Commercial	Division have t	an commit-d			<del>_</del>				<u> </u>			
	[ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my								OIL CONSERVATION DIVISION						
knowledge and belief Signature:							Approved by  ORIGINAL SIGNED BY CHRIS WILLIAMS								
Printed name:							ORIGINAL SIGNED DE CONTROL ORIGINAL SI SIGNED DE CONTROL ORIGINAL SIGNED DE CONTROL ORIGINAL SIGNED DE								
Title	Bill R. Keathly														
Date Sr. F	Regulator 9-22-	y Specialis	Phone (	Appro	Approval Date: SEP 2 4 1850										
	ge of opera	revious or	erator			======									
unis		5 S <b>P-1</b>				<b>-</b>									
Previous	r Signature				Title			Date							