une 1990)	UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT	N.M. Oil Cons. Div P.O. Box 1980 Hobbs, NM 88241	Budget Bureau No. 1004-0135 Expires: March 3 1,1993 5. Lease Designation and Seriai No.
:	LC 032096B 6. If Indian, Allonee or Tribe Name		
	m for proposals to drill or to deepen or reent e "APPLICATION FOR PERMIT—" for such p		
	SUBMIT IN TRIPLICA TE		7. If Unit or CA, Agreement Designation
1 Type of Well			
	Lockhart B 35, Well #3		
2. Name of Operator CO	9. API Well No.		
3. Address and Telephone No.	30-025-07034		
10 DESTA DR. S	TE. 100W, MIDLAND, TX. 79705-4500 (915	5) 686-5424	10. Field and Pool, or Exploratory Area
4. Location of W ell (Footage	e. Sec., T. R. M. or Survey Description)		BLINEBRY OIL & GAS
980' FNL & 660' FEL	, SEC. 35, T 21S, R 37E, UNIT LTR 'H'		11. County or Parish, State
<u> </u>			LEA, NM
CHECK A	PPROPRIATE BOX(s) TO INDICATE NAT	URE OF NOTICE, REPO	DRT, OR OTHER DATA
TYPE OF S	UBMISSION	TYPE OF ACTIO	N
Notice of 1		ment	Change of Plans
_		etion	New Construction
🗙 Subsequen	nt Repon Plugging	Back	Non-Routine Fracrunng
_	Casing R	epair	W ater Shut-Off
Final Abai	ndonment Notice		Conversion to Injection
	Other C	ORRECT SUNDRY	Dispose Water INole: Reponresuitsof multiplecompitiononWdl
	pieted Operations (Clearly state ail pertinent details, and give pertinen		Completion or Recompletion Report and Log form.)
-	ions and measured and true vertical depths for all markers and zone tect the following on a sundry dated 7-3-96, (copy AS SHOWN		Dec .
-	τect the following on a sundry dated 7-3-96, (cop AS SHOWN LC 032096A	y attached). SHOULD BE LC 032096B	
This Sundry is to cor Lease No. Name & well #	τect the following on a sundry dated 7-3-96, (copy AS SHOWN LC 032096A Lockhart B-35 #3	y attached). SHOULD BE LC 032096B Lockhart B-35 #3	
This Sundry is to cor Lease No. Name & well # API No.	rect the following on a sundry dated 7-3-96, (copy AS SHOWN LC 032096A Lockhart B-35 #3 30-025-07032	y attached). SHOULD BE LC 032096B Lockhart B-35 #3 30-025-07034	
This Sundry is to cor Lease No. Name & well # API No.	тесt the following on a sundry dated 7-3-96, (copy AS SHOWN LC 032096A Lockhart B-35 #3 30-025-07032 660' FNL & 1980' FWL	y attached). SHOULD BE LC 032096B Lockhart B-35 #3 30-025-07034 1980'' FNL & 660' FM	
This Sundry is to cor Lease No. Name & well # API No.	rect the following on a sundry dated 7-3-96, (copy AS SHOWN LC 032096A Lockhart B-35 #3 30-025-07032	y attached). SHOULD BE LC 032096B Lockhart B-35 #3 30-025-07034	REUE VEP EL 32 AH
This Sundry is to cor Lease No. Name & well # API No. Location	rect the following on a sundry dated 7-3-96, (copy AS SHOWN LC 032096A Lockhart B-35 #3 30-025-07032 660' FNL & 1980' FWL Sec. 35, T 21S, R 37E, UL 'C'	y attached). SHOULD BE LC 032096B Lockhart B-35 #3 30-025-07034 1980" FNL & 660' FM Sec. 35, T 21S, R 37E, ag API# and Location.	
This Sundry is to cor Lease No. Name & well # API No. Location The origional sundry	rect the following on a sundry dated 7-3-96, (copy AS SHOWN LC 032096A Lockhart B-35 #3 30-025-07032 660' FNL & 1980' FWL Sec. 35, T 21S, R 37E, UL 'C'	y attached). SHOULD BE LC 032096B Lockhart B-35 #3 30-025-07034 1980" FNL & 660' FM Sec. 35, T 21S, R 37E, Sec. 35, T 21S, R 37E, CCEPTED F(65, C, C) PRD	REUE VEP EL 32 AH
This Sundry is to cor Lease No. Name & well # API No. Location The origional sundry	rect the following on a sundry dated 7-3-96, (copy AS SHOWN LC 032096A Lockhart B-35 #3 30-025-07032 660' FNL & 1980' FWL Sec. 35, T 21S, R 37E, UL 'C'	y attached). SHOULD BE LC 032096B Lockhart B-35 #3 30-025-07034 1980" FNL & 660' PW Sec. 35, T 21S, R 37E, Sec. 35, T 21S, R 37E, CCEPTED F(13, 13, 13, 13, 13, 13, 13, 13, 13, 13,	EL 32 AH OS
This Sundry is to cor Lease No. Name & well # API No. Location The origional sundry Please correct your r	AS SHOWN LC 032096A Lockhart B-35 #3 30-025-07032 660' FNL & 1980' FWL Sec. 35, T 21S, R 37E, UL 'C' had the correct name and Well No. with the wron ecords per this sundry.	y attached). SHOULD BE LC 032096B Lockhart B-35 #3 30-025-07034 1980" FNL & 660' PM Sec. 35, T 21S, R 37E, Sec. 35, T 21S, R 37E, CCEPTED F(10, 10, 0) FD DEC 1 7 1996 MB BLM	RECEVEN EL 32 M ULH
This Sundry is to cor Lease No. Name & well # API No. Location The origional sundry	AS SHOWN LC 032096A Lockhart B-35 #3 30-025-07032 660' FNL & 1980' FWL Sec. 35, T 21S, R 37E, UL 'C' whad the correct name and Well No. with the wrow ecords per this sundry.	y attached). SHOULD BE LC 032096B Lockhart B-35 #3 30-025-07034 1980" FNL & 660' PM Sec. 35, T 21S, R 37E, Sec. 35, T 21S, R 37E, CCEPTED F(10, 10, 0) FD DEC 1 7 1996 MB BLM	REUTIVER CL 32 AH OS
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This Sundry is to cor Lease No. Name & well # API No. Location The origional sundry Please correct your r	AS SHOWN LC 032096A Lockhart B-35 #3 30-025-07032 660' FNL & 1980' FWL Sec. 35, T 21S, R 37E, UL 'C' whad the correct name and Well No. with the wrow records per this sundry. Dregoing is true and correct Bill R. M Title Sr. Regul	y attached). SHOULD BE LC 032096B Lockhart B-35 #3 30-025-07034 1980" FNL & 660' PM Sec. 35, T 21S, R 37E, Sec. 35, T 21S, R 37E, CCEPTED F(10, 10, 00) DEC 1 7 1996 MB BLM	UL H UL H Corrected Id Date 12-9-96

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iorm 3160-5		TED STATES	FORM APPROVED
		IT OF THE INTERIOR	Budget Bureeu No. 1004-0135
	BUREAU OF LAND MANAGEMENT		Expires: March 31, 1993 5. Lesse Designation and Serial No.
			LC 032096A
	SUNDRY NOTICES /	AND REPORTS ON WELLS	6 If Indian, Allotine or Tribe Name
•	• •	n or reentry to a different reservoir.	
	ON FOR PERMIT for suc		7 If Unit or CA, Agreement Designation
. Type of Well		TRIPLICATE	
. Name of Operator	8. Well Name and No. Lockhard B-35		
CONOCO INC.	Well #3 9. API Well No.		
Address and Telephone No.		······································	
10 DESTA DR. STE 100, Location of Well (Footage, Sec. 1	30 025 07032 10. Field and Pool, or Exploratory Area		
			Blinebry Oil & Gas
SURFACE: 660 FNL & 19 TD: Sec 35, T2IS			11. County or Parish, State
			Lea County, NM
- · · · · · · · · · · · · · · · · · · ·		ATE NATURE OF NOTICE, REPORT,	, OR OTHER DATA
Notice of Intent	t	Abandonment	Change of Plans
		Recompletion	New Construction
X Subsequent Re	eport	Plugging Back	Non-Routine Fracturing
		Casing Repair	Water Shut-Off
<u> </u>	ment Notice	Altering Casing	Conversion to injection
Final Abandoni			
Final Abandon		X Other - Add perfs and frac	Dispose Water
4-29-96: Ran GR/CCL 1 4-30-96: Set RBP @ 58 5-1-96: Acidize upper Bi	surface locations and measured and from 2440 - 5620'. 310', drop 12/10 sd on RBP. Si inebry w/120 bbls 15% HCL-N s 50 quality foam ramping 182	nt details, and give pertinent datas, including estimated in true vertical depths for all markers and zones pertinent a et RBP @ 5615', perforate Upper Blinebry w/ NEFE. Set pecker @ 5444', frac upper Blinebry	etits: Report reads of milliple completen on Well Completen or Recompleten Report and Log form.) date of starting any proposed work. If well is to this work.)* 1 jspf - 5542-5590*.
 Describe Proposed or Completed directionally drilled, give subs 4-29-96: Ran GR/CCL 1 4-30-96: Set RBP @ 56 5-1-96: Acidize upper Bi CO2 foam pad, 662 bbb 5-3-96 thru 5-14-96: Ck 	surface locations and measured and from 2440 - 5620'. 110', drop 12/10 sd on RBP. S inebry w/120 bbts 15% HCL-N s 50 quality foam ramping 182 ean out hole.	nt details, and give pertinent datas, including estimated in true vertical depths for all markers and zones pertinent a et RBP @ 5615', perforate Upper Blinebry w/ NEFE. Set pecker @ 5444', frac upper Blinebry	einte: Report reads of millips completen en Wel Completen of Recompleten Report and Log form.) date of starting any proposed work. If well is to this work.)* 1 japf - 5542:-5590'. y w/357 bbks 50 quality
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Form 3180-5	UNITED	STATES	1	
June 1990)	DEPARTMENT OF		FORM APPROVED	
,	BUREAU OF LAND		Budget Bureau No. 1004-0135	
		OPEHATOR & BO	Discrete March 31, 1993	
	SUNDRY NOTICES AND		LC0320964 h	N.A
Do not use this form for pror	posals to drill or to deepen or	HEFORTS ON WELLS	6. If Indian, Allottee or Tribe Name	_ <u>a.</u> r
Use APPLICATIO	ON FOR PERMIT - for such p	roomary to a different reservoir. Droposals		
	SUBMIT IN TRIF		7. If Unit or CA, Agreement Designation	
Type of Well				
	Other			
Name of Operator			8. Well Name and No.	
CONOCO INC. Address and Telephone No.			Lockhart B 3.5 Well #3	
	684-63	381	9. API Well No.	
Location of Well (Footage, Sec., T.,	MICHANID TV TOTOC	86 - 5424	30 025 07034 10. Field and Pool, or Exploratory Area	
SURFACE: - 860 FNL & ISAN	FMA- IGSNEAL		Blinebry Oil & Gas	
TD: Sec 35, T2I S , I	ROTE 1950 FNL,	660FEL art	11. County or Parish, State	
			LEA, NM	
CHECK APPROPRIA	ATE BOX(s) TO INDICATE	NATURE OF NOTICE, REPORT, OR		
TYPE OF SUBMISS	SION	TYPE OF ACTION	UTHER DATA	
Notice of Intent		Abandonment	<u> </u>	
			Change of Plans	
X Subsequent Report	rt i	Plugging Back	New Construction	
_			Non-Routine Fracturing	
Final Abendonment	t Notice	Altering Casing	Water Shut-Off	
			Conversion to Injection	
	1		Dispose Water	
		is, and give pertinent dates, including estimated date of st tical depths for all markers and zones pertinent to this wor	(Note: Report results of analytic completion on Wed Completion or Recompletion Report and Log Rem.) Hitting Any proposed work. If well is (-) ⁹	
5-15-96: Ran in hole with pr load and test tubin Sundry notice sub	roduction tubing and set seating n ng, return well to production. brnitted on 7-3-96 did not reflect th	is, and give pertiment dates, including estimated date of stituted depths for all markers and zones pertiment to this wor ipple @ 5496'. Ran in hole with pump and rods tat part of a retrievable bridge plug remained in wellbore. Blinebry perfs producing only.	(Note: Report results of analytic completion on Wed Completion or Recompletion Report and Log Rem.) Hitting Any proposed work. If well is (-) ⁹	
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5-15-96: Ran in hole with pr load and test tubin Sundry notice sub	roduction tubing and set seating n ng, return well to production. brnitted on 7-3-96 did not reflect th	ipple @ 5496". Ran in hole with pump and rods	Picks: Report results of analytic completion on Wed Completion or Recompletion Report and Log Rem.) Hitting Biny proposed work. If well is 1,1°	
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