

District Office.
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
P.O. Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

OIL CONSERVATION DIVISION

GAS - OIL RATIO TEST

Operator		Pool		County												
CONOCO, INC.		TUBB GAS		LEA												
Address		Type of Test		Completion		Special										
10 DESTA DRIVE WEST, MIDLAND, TEXAS 79705		TEST - (X)		<input checked="" type="checkbox"/>		<input type="checkbox"/>										
LEASE NAME	WELL NO.	LOCATION				DATE OF TEST	TYPE OF TEST	CHOKE SIZE	TBG. PRESS.	DAILY ALLOW-ABLE	LENGTH OF TEST HOURS	PROD. DURING TEST				GAS - OIL RATIO CU./T/BE
		U	S	T	R							WATER BRLS.	GRAV. OIL	OIL BRLS.	GAS M.C.F.	
OCKHART A-27	12	D	27	21S	37E	10-02-94	F				24	0	0.0	0	22	0
OCKHART B-35	1	G	35	21S	37E	10-01-94	P				24	0	0.0	0	17B	0
OCKHART B-35	3	H	35	21S	37E	10-08-94	F				24	1	0.0	3	82	27333
WANTZ	9	J	21	21S	37E	09-07-94	F				24	0	0.0	0	13	0

Instructions:

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

(See Rule 301, Rule 1116 & appropriate pool rules.)

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Signature *Johni Sutherland*

CEAL YARRRUGH

SENIOR ANALYST

Printed name and title
07-NOV-94

915-684-5501

Date

Telephone No.

State of New Mexico
Energy, Minerals &
Natural & Resources Dept.

Oil Conservation Division
P.O. Box 2088
Santa Fe, New Mexico 87501

Gas
Supplement
No.: SE 6610
Date: 7-15-93

NOTICE OF ASSIGNMENT OF ALLOWABLE TO A GAS WELL

The operator of the following well has complied with all the requirements of the Oil Conservation Division and the well is hereby assigned an allowable as shown below.

Date of Connection 6-14-93 Date of First Allowable or Allowable Change 6-14-93
Purchaser Texaco Expl & Prod Inc. Pool TUBB OIL & GAS
Operator Conoco Inc. Lease Lockhart B-35
Well No. * #3 Unit Letter H Sec. 35 Twn. 21 Rge. 37
Dedicated Acreage *160 Revised Acreage _____ Difference _____
Acreage Factor *1.00 Revised Acreage Factor _____ Difference _____
Deliverability _____ Revised Deliverability _____ Difference _____
A x D Factor _____ Revised A x D Factor _____ Difference _____

*#3 New Well--Shares existing 160 ac. PU
with #1-G

OCD Dist. No. I

CALCULATION OF SUPPLEMENTAL ALLOWABLE

Previous Status Adjustments.....

MO.	PREV. ALLOW.	REV. ALLOW.	PREV. PROD.	REV. PROD.	REMARKS
Apr					
May					
Jun					
Jul					
Aug					
Sep					
Oct					
Nov					
Dec					
Jan					
Feb					
Mar					
Apr					
May					
Jun					
Jul					
Aug					
Sep					
Oct					
Nov					
Dec					
Jan					
Feb					
Mar					

TOTALS _____
Allowable Production Difference.....
Schedule O/U Status.....
Revised _____ O/U Status.....
Effective In _____ Schedule _____
Current Classification _____ To _____

Note: All gas volumes are in MCF@15.025 psia.

William J. LeMay, Division Director

By _____