

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator Conoco Inc.		Well API No. 30-025-07034
Address 10 Desta Drive Ste 100W, Midland, TX 79705		
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)		
New Well <input type="checkbox"/>	Change in Transporter of:	
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/>	Dry Gas <input type="checkbox"/>
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/>	Condensate <input type="checkbox"/>
If change of operator give name and address of previous operator		

II. DESCRIPTION OF WELL AND LEASE

Lease Name LOCKHART B-35	Well No. 3	Pool Name, Including Formation TUBB GAS	Kind of Lease State, Federal or Fee	Lease No. LC 032096B
Location				
Unit Letter H	: 1980	Feet From The NORTH	Line and 660	Feet From The EAST
Section 35	Township 21 S	Range 37 E	NMPM, LEA	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
TEXACO EXPL & PRODUCING INC.	P.O. BOX 3000, TULSA, OKLA. 74102					
If well produces oil or liquids, give location of tanks.	Unit B	Sec. 35	Twp. 21S	Rge. 37E	Is gas actually connected? YES	When? 6-14-93

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
		XX				XX		XX
Date Spudded 6-19-47	Date Compl. Ready to Prod. 6-10-93		Total Depth 6548		P.B.T.D. 6400			
Elevations (DF, RKB, R ₁ , GR, etc.)	Name of Producing Formation TUBB GAS		Top Oil/Gas Pay 6065		Tubing Depth 6100			
Perforations 6065 - 6225					Depth Casing Shoe			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
17 1/2	13 3/8		198		200 SX			
12 1/4	9 5/8		2440		500 SX			
8 3/4	5 1/2		6547		500 SX			
	2 3/8		6100					

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF

GAS WELL

Actual Prod. Test - MCF/D 217	Length of Test 24	Bbls. Condensate/MMCF 0	Gravity of Condensate
Testing Method (pilot, back pr.) ORFICE	Tubing Pressure (Shut-in) 110	Casing Pressure (Shut-in)	Choke Size 20/64

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature

BILL R. KEATHLY SR. REGULATORY SPEC.

Printed Name

7-8-93

Date

Title

915-686-5424

Telephone No.

OIL CONSERVATION DIVISION

Date Approved JUL 14 1993

By ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

RECEIVED

JUL 15 1992

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