

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Conoco Inc.

3. Address and Telephone No.

10 Desta Drive STE 100W, Midland, TX 79705 (915)686-5424

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FNL & 660' FEL, SEC. 35, T-21S, R-37E, UNIT LTR 'H'

5. Lease Designation and Serial No.
LC 032096B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
LOCKAHRT B-35 #3

9. API Well No.
30-025-07034

10. Field and Pool, or Exploratory Area
TUBB GAS POOL

11. County or Parish, State
LEA, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☒ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)"

5-28-93 MIRU. POOH W/ RODS, PUMP & TBG. GIH W/ BIT & SCRAPER TO 6400'.
6-1-93 GIH W/ 5 1/2" CIBP SET @ 6400' TO TEMPORARY ABANDON THE DRINKARD ZONE.
GIH TO PERF TUBB W/ 1 JSPF @ 6065, 6075, 6090-6112, 6120-32, 6144, 6160-70, 6175, 6180, 6186, 6204, 6221-25 TOTAL OF 59 SHOTS, POOH. ACIDIZE TUBB W/ 60 bbl 15% NEFE HCL HEATED TO 120, PUMPED IN 20 BBL STAGES W/ 2 STAGES FOLLOWED BY 250# ROCK SALT IN 5 bbl GELLED BRINE. FLUSH W/ 9# BRINE, POOH. SAND FRAC TUBB W/ 26,000 g AND 10,845 g BLOCK W/ 10# 16/30 OTTOWA SAND PER GAL. FLUSH W/ 2310 GAL ACID, POOH. GIH W/ BULLDOG BAILER & BLADE BIT TAG SAND @ 6210' CLEAN OUT TO 6279', POOH. GIH W/ PRODUCTION TBG & PACKER SET @ 5942'.
6-10-93 RDMO.

THE BLINEBRY PRODUCING ZONE IS CURRENTLY SHUT-IN.

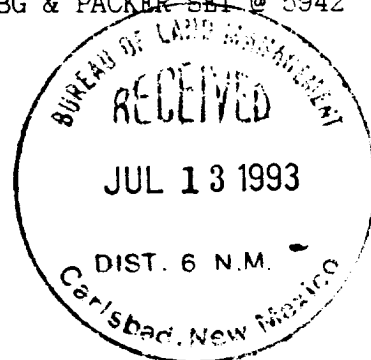
TUBB IS PRODUCING 0 BOPD, 0 BWPD & 217 MCFPD ON 6-14-93

ACCEPTED FOR RE

ORIGINAL SGT DAVID E. GLENN
JUL 14 1993

CARLSBAD, NEW MEXICO

SR. REGULATORY SPEC



14. I hereby certify that the foregoing is true and correct

Signed

David E. Glenn

Title

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

6-18-93

RECEIVED

OUR HUBS
OFFICE