

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
LC 032096B

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Conoco, Inc.

3. Address and Telephone No.

10 Desta Dr. Ste 100W, Midland, TX 79705

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FNL & 660' FEL
Sec. 35, T-21S, R-37E

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Lockhart B-35 #3

9. API Well No.

300250703400 ✓

10. Field and Pool, or Exploratory Area
Tubb Gas Pool

11. Country or Parish, State
Lea

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☒ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is proposed to recomplete this well to the Tubb Gas Pool and simultaneously dedicated the NE/4 Sec. 35, T-21S, R-37E to this well and the Lockhart B-35 #1 well as follows:

1. Set a CIBP at 6400' above the top of the Drinkard formation.
2. Perforate the Tubb from 6065'-6225' with 59 shots.
3. Set 5-1/2" packer at 5925' below the base of the Blinbry.
4. Acidize Tubb perforations with 2520 gallons of 15% HCL
5. Sand frac the Tubb with 40,000 gal. and 70,000# of sand.
6. Put the Tubb on production (below the packer) with the Blinbry perforations temporarily shut-in.

RECEIVED
APR 5 7 44 AM '93

14. I hereby certify that the foregoing is true and correct

Signed

Sam M. Hoover

Title

Sr. Conservation Coordinator

Date

4/2/93

(This space for Federal or State office use)

Approved by

(ORIG. SGD.) JOE G. LARA

Title

Date

4/22/93