

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Conoco Inc.

3. Address and Telephone No.

10 Desta Drive, Ste 100W, Midland, TX (915) 686-5494

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980 FNL & 660 FEL, Letter H, Sect. 35, T21S, R37E

5. Lease Designation and Serial No.
LC-032096B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Lockhart B-35 No. 3

9. API Well No.

30-025-07034

10. Field and Pool, or Exploratory Area

Blinberry Oil & Gas
Drum and

11. County or Parish, State

Lea, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Co & acidize
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

MIRU. DIH w/4 3/4" washover shoe. washover tbg from 5920 to 5982 to tbg anchor. Circ hole clean. DIH w/overshot 4-3 1/2 DC. Jdr & bumper sub & 2 7/8" W.S. latch on to fish at 5920. Could not unset, tbg anchor, sheared. PDH w/tbg & anchor. DIH w/4 3/4" bit & 5 1/2" csg scraper to 6401. Circ hole. CO fill to TD 6548. Circ up intermediate. Circ hole clean. DIH w/5 1/2" RBP pkr & 2 7/8" W.S. Set RBP at 5008. Set pkr 4934. Tst RBP to 1000# - HELD. Rel' pkr. Attempt to locate bad csg, isolated hole in csg 4157 - 4188. Set pkr. Circ 4 bpm at 200#. Spotted 2x's of sand. Rel' pkr. GIH w/5 1/2" amt ret set 4000. Pmp 500 SVS class "C" neat disp w/22 bbls wtr, squeeze to 2000# psi. Tagemt at 3930. Solid 1st circ 70 cm to top of ret. Do cm to ret. Do to 4028. Do from 4028 - 4188 - fell thru. Tst to 500# - HELD. Circ hole clean. Perf Blinberry w/14" HSC perf gun loaded 2 JSPF 0.40 - EHD (5502-06, 5511-13, 5518-20, 5526-24, 5535-42, 5548-53, 5562-70, 5585-97, 5630-41, 5648-53. Total 138 shots. RD wireline. GIH w/5 1/2" RBP & pkr. Set RBP 6543. Set pkr 6309. Tst lines 4000# - HELD. acidize Drinkard 6461-6546 as follows: Pmp 30 bbls 75% 15% HCL-NE-PE mixed w/25% Kyleine at 4.8 bpm at 1830#. Block w/500# graded rock salt mixed in 9 bbls gelled 9# brine at 4.8 bpm at 1980#. Block on formation 2250.

14. I hereby certify that the foregoing is true and correct

Signed

Christine Neff

Title

Admin. Assistant

Date

5-15-91

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

AS

Date

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well ☒ Oil Well ☐ Gas Well ☐ Other	5. Lease Designation and Serial No. LC-032096B
2. Name of Operator Conoco Inc.	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. 10 West Drive, Ste 100 W, Midland, TX (915) 686-5494	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1980 FNL & 660 FEL, Letter H, Sect. 35, T21S, R37E	8. Well Name and No. Lockhart B-35 No. 3
	9. API Well No. 30-025-07034
	10. Field and Pool, or Exploratory Area Blinburg 000 Bowl
	11. County or Parish, State Lea, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
☐ Notice of Intent	☐ Abandonment	☐ Change of Plans
☒ Subsequent Report	☐ Recompletion	☐ New Construction
☐ Final Abandonment Notice	☐ Plugging Back	☐ Non-Routine Fracturing
	☐ Casing Repair	☐ Water Shut-Off
	☐ Altering Casing	☐ Conversion to Injection
	☒ Other CO & acidize	☐ Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Pmp 30 bbls acid mixture at 5 bpm at 1990#. Flush w/41 bbls TFW at 5 bpm at 2160#. ISIP 1400# 7 min - 0# AIP-1900 AIR - 4.96 bpm. Shut in 1 hr. Swabbed to free tank. Unset pkr + RBP. Set RBP at 6009'. Set pkr at 5402. 2-22-91 Acidized Blinburg 5502-5902 as follows: Pmpd 40 bbls 75% 15% NE-HE-HCL. Ark 24 hrs. mixed w/25% Xylene at 5.1 bpm at 1740#. Block w/300# graded rock salt mixed in 5 bbls gelled 9# brine at 5.1 bpm at 1790#. Block on from 1800#. Pmpd 40 bbls HCL/Xylene mixture at 5.1 bpm at 1740#. Pmpd 40 bbls acid/xylene mixture at 5.1 bpm at 2070#. Flush w/35 bbls. TFW at 5.1 bpm at 2100#. Shut well in 1 hr. Swabbed well to free tank. Unset pkr + RBP. Tbg anchor at 5409. BHT w/ rods & pmp. RD.

14. I hereby certify that the foregoing is true and correct
Signed Christine Neff Title Admin. Assistant Date 5-15-91
(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any: