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EX Well Gas Other 8. Well Name and No. 2. Name of Operator 3 CONOCO Inc. 9. API Well No. 3. Address and Telephone No. 3002250703400 10 Desta Drive West, Midland TX 79705, (915) 686-6548 10. Field and Pool. or Exploratory Area 4 Location of Well (Focage, Sec. T. R. M. or Survey Description) 1980' FNL & 660' FEL 5ec. 35, T-21S, R-37E Blinebry/Drinkard 12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Izan Abandonment Change of Plans None-Routine Fracturing None-Routine Fracturing Isubsequent Report Plugging Back Final Abandonment Notice None-Routine Fracturing 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent do this work?) Their is grouposed work. If well is directoorably drail give pertinent data, including estimated dat of starting any proposed work. If well is directoorably drail give and maximum and the well of the maximum and perture to this work?) 13. Describe Proposed to pull stuck tubing, clean out to TD, open upper Blinebry pay, stimulate, and return this well to production by the following procedure: 1. Fish stuck tubing. 2. Treat the Drinkard from 6461' - 6522' with 60 bbls of 15% acid and xylene. 3.	SUBMIT IN TRIPLICATE			7.	If Unit or CA, Agreement Designation
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(This space for Federal or State office use)		
Approved by	Title	Date 10-10-90
Conditions of announal if any		

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make so any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.