		·_		
NO. OF COPIES RECEIVED				
DISTRIBUTION		NEW MEXICO OIL CONSERVATION COMMISSION Form C+104 REQUEST FOR ALLOWABLE Supersedes Old C+104 and C+11		
FILE		AND	Effective 1-1-55	
U.S.G.S.	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL G	AS	
LAND OFFICE				
TRANSPORTER OIL				
PRORATION OFFICE				
Operator				
Conoco Inc.				
), Hobbs, New Mexico 882	240	i	
Reason(s) for tiling (Check proper bo		Other (Please explain)		
New Well	Change in Transporter of:	Change of corpora		
Recompletion			Company effective	
Change in Ownership	Casinghead Gas Cond	ensate J July 1, 1979.		
If change of ownership give name				
and address of previous owner				
II. DESCRIPTION OF WELL AND	LEASE	Formution i Kind of Lease		
Lease Name	Weil No. Poor Name, Including	State, Federal		
Lockhart B-35	- Drivebry Or	1 1003		
(-	180 Feet From The N	ine and 660 Feet From 7	the E	
	reatrion the			
Line of Section 35 T	cwnship 21-5 Range	37-E , NMPM,	Led County	
		245		
III. DESIGNATION OF TRANSPOR	al 🔀 or Condensate 🗔	Address (Give address to which approv	ed copy of this form is to be sent;	
		Box 1510 Midla	nd, Texas rea copy of this form is to be sent,	
Name of Authorized Transporter of C	asinghead Gas K or Dry Gas	Address (Give address to which approv	ved copy of this form is to be sent)	
Getty Oil Co.		Hobbs N.N.		
If well produces oil or liquids,	Unit Sec. Twp. Age.	is gas actually connected? Whe		
give location of tanks.				
If this production is commingled v IV. COMPLETION DATA	with that from any other lease or pool	I, give commingling order number:		
	io- (X) Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Dift. Res'v.	
Designate Type of Complet	· · · · · · · · · · · · · · · · · · ·			
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations	- <u>I.,</u> .		Depth Casing Shoe	
	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
HOLE SIZE				
		<u>i,</u>		
V. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be able for this	after recovery of total volume of load oil depth or be for full 24 hours)	and must be equal to or exceed top allow-	
OIL WELL Date First New Oil Bun To Tanks	Date of Test	Producing Method (Flow, pump, gas li)	ít, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Cheke Size	
			Gas-MCF	
Actual Prod. During Test	Oll-Bbls.	Water - Bbis.		
l			<u> </u>	
GAS WELL				
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
			Chara Size	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Chore Size	
			TIDNCOMMISSION	
VI. CERTIFICATE OF COMPLIA		JUN 25	13/3	
I hereby certify that the rules and	d regulations of the Oil Conservation	APPROVED	, 19	
Commission have been complied	with and that the information give		it ton	
above is true and complete to the beat of my knowledge and belief.		si i suparvisor		
Ai-1	•			
A Male	71-	This form is to be filed in o	compliance with RULE 1104.	
- UHUManason		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation		
Division Manager		tests taken on the well in accordance with RULE 111.		
(Title)		All sections of this form must be filled out completely for allow- able on new and recompleted wells.		
6-12	-79	Fill out only Sections I I	I III and VI for changes of	
NMOCD (5) (Date)		well name or number, or transporter, or other such change of c Separate Forms C-104 must be filed for each pool 3		
USES(2)	VMFULA) FILE	 Separate Forms C-104 mus completed wells. 		
	· = =			

RECEIVED

.

JUN 1 8 1979 OIL CONSERVATION COMM.