

NEW MEXICO OIL CONSERVATION COMMISSION
SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator Continental Oil Company				Lease Lockhart B-35		Well No. 3	
Location of Well	Unit A/C	Sec 35	Tw 21	Rge 37	County Lea		
Name of Reservoir or Pool			Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift	Prod. Medium (Tbg or Csg)	Choke Size	
Upper Compl	Blinebry		Oil	S.I.	Tbg.	----	
Lower Compl	Drinkard		Oil	F	Tbg.	32/64	
Mid. Tubb			Gas	F	Tbg.	Open	

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 8:30 a.m. 3-24-73

Well opened at (hour, date): 8:30 a.m. 3-25-73

Upper Completion Middle Completion Lower Completion

Indicate by (X) the zone producing..... X

Pressure at beginning of test..... 50 900 675

Stabilized? (Yes or No)..... YES : NO YES

Maximum pressure during test..... 50 900 675

Minimum pressure during test..... 50 900 275

Pressure at conclusion of test..... 50 900 275

Pressure change during test (Maximum minus Minimum)..... --- --- 400

Was pressure change an increase or a decrease?..... --- --- DEC.

Well closed at (hour, date): 8:30 a.m. 3-26-73 Total Time On Production 24 Hrs.

Oil Production Gas Production

During Test: 2 bbls; Grav. 39°; During Test 510.0 MCF; GOR 255,000

Remarks No evidence of communication

FLOW TEST NO. 2

Well opened at (hour, date): 8:30 a.m. 3-27-73 Upper Completion Lower Completion

Indicate by (X) the zone producing..... X

Pressure at beginning of test..... 75 900 720

Stabilized? (Yes or No)..... NO YES NO

Maximum pressure during test..... 90 900 750

Minimum pressure during test..... 75 275 720

Pressure at conclusion of test..... 90 275 750

Pressure change during test (Maximum minus Minimum)..... 15 625 30

Was pressure change an increase or a decrease?..... INC. DEC. INC.

Well closed at (hour, date) 8:30 A. M. 3-28-73 Total time on Production 24 Hrs.

Oil Production Gas Production

During Test: -- bbls; Grav. ----; During Test 239.0 MCF; GOR -----

Remarks No evidence of communication.

FLOW TEST NO. 3

Well opened at (hour, date): SI Upper Completion Lower Completion

Indicate by (X) the zone producing.....

Pressure at beginning of test.....

Stabilized? (Yes or No).....

Maximum pressure during test.....

Minimum pressure during test.....

Pressure at conclusion of test.....

Pressure change during test (Maximum minus Minimum).....

Was pressure change an increase or a decrease?.....

Well closed at (hour, date) Total time on Production

Oil Production Gas Production

During Test: bbls; Grav. ; During Test MCF; GOR

Remarks

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved 19 27m Operator Continental Oil Company
New Mexico Oil Conservation Commission By Chas. W. Sleson
By Title Sup. Prod. Engineer