

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) ~~WATER~~ ALLOWABLE

Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico

3-16-64

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Continental Oil Co. Lockhart B-35, Well No. 3, in SE 1/4 NE 1/4,
(Company or Operator) (Lease)

H, Sec. 35, T. 21S, R. 37E, NMPM, Blinebry Pool
Unit Letter

Lea

County. Date Spudded NO 2-25-64 Date Drilling Completed SO 2-26-64

Please indicate location:

Elevation 3379 DF Total Depth 6548 FBTD -

Top of Hole Pay 5682 Name of Prod. Form. Blinebry

PRODUCING INTERVAL - 5682, 5693, 5700, 5708, 5718, 5728, 5738, 5751,
5772, 5781, 5802, 5814, 5827, 5835, 5842, 5854,

Perforations 5870, 5891 & 5908 w/1 JSPP

Open Hole Depth 6547 Casing Shoe 6547 Tubing 5675

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 59 bbls. oil, 7 bbls water in 10 hrs, -- min. Size 30/64"

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing: EFFECTIVE JANUARY 31, 1977,

SKELLY OIL COMPANY MERGED INTO GETTY OIL COMPANY.

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and

sand): Treated Blinebry perfs 5802-5908 w/1,000 gal. acid, *

Casing 570-1000 Tubing 150-300 Date first new

Pres 570-1000 Pres 150-300 oil run to tanks March 10, 1964

Oil Transporter Texas-New Mexico Pipe Line Co., Midland, Tex.

Gas Transporter Skelly Oil Co., Eunice, N. M.

Remarks *30,000 gal. crude, 30,000# ad. & 1,500# "ADONITE" additives. Treated perfs 5682-5781 w/1,000 gal. acid, 30,000 gal. crude, 30,000# ad. and 1,500# "ADONITE" additives.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: 1964, 19

Continental Oil Company

(Company or Operator)

Signed: ROBERT GAGLE III

By:

S/Robert Gagle III

Title: Staff Supervisor

Send Communications regarding well to:

Continental Oil Company

Name

Address: Box 460, Hobbs, New Mexico

OIL CONSERVATION COMMISSION

By:

Title: Engineer District 1

MOCC (5) ABS PAN AM.-HOBBS (3)
ATLANTIC-ROB. (2) CALIF. MID & HOUSTON