

## NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <b>Continental Oil Company</b>				Address <b>Box 68, Eunice, New Mexico</b>			
Lease <b>Lockhart B-35</b>	Well No. <b>3</b>	Unit Letter <b>H</b>	Section <b>35</b>	Township <b>21-S</b>	Range <b>37-E</b>		
Date Work Performed <b>4-14-60</b>		Pool <b>Drinkard</b>		County <b>Lea</b>			

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations    ☐ Casing Test and Cement Job    ☐ Other (Explain):  
☐ Plugging    ☒ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

**BEFORE WORKOVER** - TD 6548', KB 10', elev 3379' KB, Csg Pt 5 1/2" at 6547', pay Drinkard 6507-46', perf 6507-22', 6542-46'. Flwd 8 BO, 0 BW, W/506 MCFGPD in 24 hrs, GOR 6325, DOR 8 BO, Chk 15/64", daily allow 10 Bbls. **WORK DONE** - Acidfrac Drinkard 6507-46' W/6000 gals acid, 4000 gals oil, 3500 lbs sd. Drilled out sd to TD.  
**AFTER WORKOVER** - TD, KB, elev, Csg Pt, pay and perf Same. Flwd 10 BO, 0 BW, W/26 MCFGPD in 24 hrs, GOR 2600, DOR 10, Chk 17/64", TP 50 lbs, CP 550 lbs, daily allow 10 BO. Workover started 4-7-60, comp 4-14-60, TSTD 6-10-60.

APPROVED BY USGS: June 15, 1960

Witnessed by <b>R. A. Carlile</b>	Position <b>Drilling Foreman</b>	Company <b>Continental Oil Company</b>
--------------------------------------	-------------------------------------	---

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA					
D F Elev. <b>3379'</b>	TD <b>KB 6548'</b>	PBTD	Producing Interval <b>6507-46'</b>	Completion Date <b>8-15-47</b>	
Tubing Diameter <b>2"</b>	Tubing Depth <b>6535'</b>	Oil String Diameter <b>5 1/2"</b>	Oil String Depth <b>6548'</b>		
Perforated Interval(s) <b>6507-22', 6542-46'</b>					
Open Hole Interval			Producing Formation(s) <b>Drinkard</b>		

## RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	<b>2-20-60</b>	<b>3</b>		<b>0</b>	<b>3666</b>	
After Workover	<b>6-10-60</b>	<b>10</b>	<b>26</b>		<b>2600</b>	

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by	Name <b>J. R. Parker</b> <i>R. A. Carlile</i>
Title	Position <b>District Superintendent</b>
Date	Company <b>Continental Oil Company</b>