NO. OF COPIES RECEIVED		. •	
DISTRIBUTION	NEW MEXICO OIL C	CONSERVATION COMMISSION	Form C-104
SANTA FE	REQUEST FOR ALLOWABLE Supersedes Old C-164 and Effective 1-1-55		Supersedes Old C-104 and C-11 Effective 1-1-55
U.S.G.S.		AND ANSPORT OIL AND NATURAL GAS	
LAND OFFICE		ANSPORT OIL AND NATURAL GAS	
TRANSPORTER			
GAS			
OPERATOR			
1. PRORATION OFFICE	· · · · · · · · · · · · · · · · · · ·		
Conoco Inc.			
Address			
	0, Hobbs, New Mexico 882	40	
Reason(s) for tiling (Check proper b		Other (Please explain)	
New Well Becompletion	Change in Transporter of: Oil Dry Go	Change of corporate	
Change in Ownership	Casinghead Gas Conde		pany effective
If change of ownership give name and address of previous owner			
II. DESCRIPTION OF WELL AN	D LEASE. Well No.: Pool Name, Including F	crimation King of Lease	
Lesse Name Lockhart B-3		State, Federal or F	ee <u><u><u></u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u></u>
Location	J / Drucard		<u> </u>
Unit Letter <u>A</u> ; <u>9</u>	190_Feet From TheLin	ne and99_0Feet From The	<u> </u>
Line of Section 35	Township 21-5 Range	37-E, NMPM, Le:	County
	RTER OF OIL AND NATURAL GA	1S 1 Azztess (Give address to which approved co	
Name of Authorized Transporter of	· Di i n		
Nome of Authorized Transporter of	Casinghead Bas De or Dry Gas	Box 1510, Midland Address i Give address 10 which approved co	opy of this form is to be sent)
laetty Dil Co.		Hobbs N.M.	
If well produces oil or liquids,	Unit Sec. Twp. Ege.	Is gas actually connected? When	
give location of tanks.	1 I ¹ ,		·
	with that from any other lease or pool,	give commingling order number:	
V. COMPLETION DATA	Cri Well Gas Well	New Well / Workover Deepen / Plu	ag Back Same Restv. Diff. Restv.
Designate Type of Comple	tion - (X)		
Date Spudaed	Date Compi. Ready to Prod.	Total Deptn P.E	з.т.р.
	Name of Producing Formation		ting Depth
Elevations (DF, RKB, RT, GR, etc.	/ Name of Froducing Formation	Tep Cil/Gas Pay	, jing Depth
Perforations	1	De	ptn Casing Snoe
		1	<u>`</u>
		D CEMENTING RECORD	
HOLESIZE	CASING & TUBING SIZE	DEPTHSET	SACKS CEMENT
V. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a	ifter recovery of total volume of load oil and π	ust be equal to or exceed top allou-
OIL WELL Date First New Oil Bun To Tanks	Date of Test	epth or be for full 24 hours) Producing Method (Flow, pump, gas lift, etc	•.1
Date First New OIL Hun 10 1 daks		Froubering Marines (1 row, pamp) and rist, ere	**
Length of Test	Tuping Pressure	Casing Pressure Ch	ore ŝize
Actual Pros. During Test	Oil-Bbla.	Water-Bbls. Ga	9-MCF
GAS WELL		Bbls, Condensate/MMCF Gro	rvity of Condensate
Actual Prod. Test-MCF/D	Length of Test	Sher Condensate/MMC.	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in) Ch	ord Size
VI. CERTIFICATE OF COMPLIA	.NCE		
		JUN 25 19	19 -2
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED, 19	
		BY ALLER T	10n
		TITLE District Supervisor	
mi	و المع موجود الحواجر الم		
A111110.	ndla	This form is to be filed in compliance with RULE 1104.	
(Signature)		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation	
Division Manager		tests taken on the well in accordance with RULE 111.	
May and (Tiple) and the state		All sections of this form must be filled out completely for allow- able on new and recompleted wells.	
6-13+ 79		Fill out only Sections I. II. III	, and VI for changes of owner,
NMOCD (5) (Date)		well name or number, or transporter, or Separate Forms C-104 must be	
KSASQ) A	IMFULID FILE	completed wells.	······································

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