## NEW MEXICO OIL CONSERVATION COMMISSION

## SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator Operator	Leas	e Lockhart B-35		Well
Continental Oil Company Location Unit Sec	Twp	Rge	County	
of Well H / / 35  Name of Reservoir or Pool	Type of Prod (Oil or Gas)	37   Method of Prod Flow, Art Lift	Prod. Medium (Tbg or Csg)	Choke Size
Upper Compl Blinebry	0i1	P	Tbg	Open
Lower Compl Drinkard	0i1	F	Tbg	25/64
	FLOW TEST	' NO. 1		
Both zones shut-in at (hour, date):	8:45 a.m.	3-22-71		Tarran
Well opened at (hour, date):	8:45 a.m.	3-23-71	Upper Completion	Lower n Completion
Indicate by ( X ) the zone producing.				X
Pressure at beginning of test	• • • • • • • • • • • •	• • • • • • • • • • • • • • • •	450	460
Stabilized? (Yes or No)	• • • • • • • • • • • • • • • • • • • •	•••••	<u>No</u>	No
Maximum pressure during test		• • • • • • • • • • • • • • • • • • • •	450	540
Minimum pressure during test			50	460
Pressure at conclusion of test		• • • • • • • • • • • • • • • • • • • •	50	540
Pressure change during test (Maximum	minus Minimum)		400	80
Was pressure change an increase or a		Total Ti	me On	
Well closed at (hour, date): 8:45 Oil Production o During Test: 19 bbls; Grav. 39	Gas Pro	duction		
Remarks No evidence of communica	tion			
	FLOW TEST	NO. 2	II	Tavan
Well opened at (hour, date):	FLOW TEST		Upper Completion	
	FLOW TEST 8:45 a.m.	3-25-71	Completion	
Well opened at (hour, date):	FLOW TEST 8:45 a.m.	3-25-71	Completion X	
Well opened at (hour, date):	FLOW TEST 8:45 a.m.	3-25-71	CompletionX	Completion
Well opened at (hour, date):  Indicate by ( X ) the zone producing Pressure at beginning of test	FLOW TEST 8:45 a.m.	3-25-71	CompletionX575No	Completion  480
Well opened at (hour, date):	FLOW TEST 8:45 a.m.	3-25-71	Completion  X  575  No  575	Completion  480  No
Well opened at (hour, date):  Indicate by ( X ) the zone producing Pressure at beginning of test  Stabilized? (Yes or No)	FLOW TEST 8:45 a.m.	3-25-71	Completion  X  575  No  575  90	480 No 490
Well opened at (hour, date):  Indicate by ( X ) the zone producing Pressure at beginning of test  Stabilized? (Yes or No)	FLOW TEST 8:45 a.m.	3-25-71	Completion  X  575  No  575  90  90	
Well opened at (hour, date):  Indicate by ( X ) the zone producing Pressure at beginning of test  Stabilized? (Yes or No)  Maximum pressure during test  Minimum pressure during test  Pressure at conclusion of test	FLOW TEST 8:45 a.m. g	3-25-71	Completion  X  575  No  575  90  485  Dec	480 No 490 480 490
Well opened at (hour, date):  Indicate by ( X ) the zone producing Pressure at beginning of test  Stabilized? (Yes or No)  Maximum pressure during test  Minimum pressure during test	FLOW TEST  8:45 a.m.  g	Total times Production	Completion  X  575  No  575  90  485  Dec e on n 24 hours	Completion
Well opened at (hour, date):  Indicate by ( X ) the zone producing Pressure at beginning of test  Stabilized? (Yes or No)  Maximum pressure during test  Minimum pressure during test  Pressure at conclusion of test  Pressure change during test (Maximum of Maximum of test	FLOW TEST 8:45 a.m.  g	Total times Production est 43.9	Completion  X  575  No  575  90  485  Dec e on n 24 hours	
Well opened at (hour, date):  Indicate by ( X ) the zone producing Pressure at beginning of test  Stabilized? (Yes or No)  Maximum pressure during test  Minimum pressure during test  Pressure at conclusion of test  Pressure change during test (Maximum of Maximum of Test	FLOW TEST  8:45 a.m.  minus Minimum)  decrease?  3-26  Gas Prod  90 ;During T  tion	Total times Production dest 43.9	Completion  X  575  No  575  90  485  Dec e on n 24 hours  MCF; GOR 439	Completion
Well opened at (hour, date):  Indicate by ( X ) the zone producing Pressure at beginning of test  Stabilized? (Yes or No)  Maximum pressure during test  Minimum pressure during test  Pressure at conclusion of test  Pressure change during test (Maximum of Maximum of Test	FLOW TEST  8:45 a.m.  minus Minimum) decrease?  45 a.m. 3-26  Gas Prod 9°; During T  tion  herein contai	Total times Production dest 43.9	Completion  X  575  No  575  90  90  485  Dec e on n 24 hours  MCF; GOR 439  complete to the bear of t	480 No 490 480 10 Inc
Well opened at (hour, date):  Indicate by ( X ) the zone producing Pressure at beginning of test  Stabilized? (Yes or No)  Maximum pressure during test  Minimum pressure during test  Pressure at conclusion of test  Pressure change during test (Maximum of Maximum of Test	FLOW TEST 8:45 a.m.  g	Total time and content of the structure and c	Completion  X  575  No  575  90  90  485  Dec e on n 24 hours  MCF; GOR 439  omplete to the bental Oil Company	480 No 490 480 10 Inc

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