DISTRIBUTION							
SANTA FE	21						
FILE							
U.S.G.S.							
LAND OFFICE							
TRANSPORTER	OIL						
TRANSPORTER	GAS						
PRORATION OFFI	C E						
OPERATOR							

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe. New Mexie 35 OFFICE 0. C. C. Rev

REQUEST FOR (OIL) - KAN ALLOW AND

(Form C-104) Revised 7/1/57

Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

			•	I I I I I I I I I I I I I I I I I I I	H	obhs, N	ew M exic o	4-13-64
						lace)		(Date)
WE AR	E H	EREBY R	EQUESTI	ING AN ALLOWABL	E FOR A WI	ELL KNO	OWN AS:	
								NE 1/4 NE 1/4,
	(Com	DARY OF OT	erator)	()	Lease)			
Α	n Lotte	, Sec	55	, T, R	37E, NM	PM.,	Blinebry	Pool
UM			1		WO 3-1	7-64	Data Drilling (Completed WO-3-21-64
•••••••••	Please indicate location:		Elevation 3381	DF	. Total	Depth 6610	PBTD •	
1			Elevation <u>3381 DF</u> Total Depth <u>6610</u> PBTD Top Oil/ CLX X ay <u>5703</u> Name of Frod. Form. <u>Blinebry</u>					
D		В	A					
			x	PRODUCING INTERVAL -	5705, 572	2, 5735	, 5758, 5761	, 5770, 5781, 5787,
	<u> </u>			Perforations 5819	, 5839, 58	55, 586	8, 5878, 591	1, 5925 w/1 JSPF
E	F	G	H	Open Hole	.	Casing	Stoe 6609	Tubing 5700
				OIL WELL TEST -				
L	K	J	I		bbls.c	oil,	bbls water in	Choke hrs,min. Size
				Test After Acid or F	racture Treatme	ent (after	recovery of volum	me of oil equal to volume of
М	N	0	P	load oil used): 58	bbls.oil,	8	bbls water in 10	hrs,min. Size_25/64
				GAS WELL TEST -				
990' 1		990' I	EL	Natural Prod. Test:		MCF/Da	y; Hours flowed	Choke Size
Tubing	(F) Casi	DOTAGE) ag and Cem	enting Reco					
Su	-	Feet	Sax					
							SKELLY OU	COMPANY MERGED
13 3	3/8	233	250	Choke Size	Method of lest.	Ing:	INTO GETTY	OIL COMPANY
9 9	5/8	2610	500	Acid or Fracture Tre sand): Treated p	atment (Give an erfs 5705-	ounts of 1 5925 in	materials used, su 2 stages w/	ich as acid, water, oil, and total of 2,000 gais *
			1	Casing Press.1000-800Pre				
7		6609	750					
	114	5700						Midland, Texas
2	1/10	5700	<u></u>	Gas TransporterSk	elly Oil Co	ompany,	Eunice, New	Mexico
Remark	cs :		.,,	0	e, 70,000#			MITE" additives.
	<i>.</i>	ULE	all.	effic. 3	7.2/44	,		••••••
	<u>I</u>	1	/	· · · · · · · · · · · · · · · · · · ·	- 4.			
Ţ	hereby	certify 1	hat the inf	ormation given above i	is true and cor	nplete to	the best of my know	owledge.
				, 19.		Cont	inental UII (Jompany
Approv	cu		MPN 15	,,			(Company or	Operator)
		CONSE	RWATIO	COMMISSION	By:			······
i.			HX	~	,		(Signatu	ure)
By:	10	$\varphi + \forall$	VIL	Amer			f Supervisor	
<i>y</i>	1		\square					regarding well to:
Title			1502 -	(7) Ant Do-(2)	Name		inental Oil	
NMOCC	• •	ABS PE	anAm-Hbs	(3) At1-Ros(2)	Addr	Box	460, Hobbs,	New Mexico