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(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Las Cruces
Lease No. LC 032096 b
Unit NMFU

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	Subsequent Report of Acidfract X

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

A. M. Lockhart B-35

November 1, 1957

Well No. 4 is located 990 ft. from N line and 990 ft. from E line of sec. 35
NE/4 Sec. 35 21S 37E NMFM
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Drinkard Lea New Mexico
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is _____ ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Before Workover: TD Line 6610', DF 10', elev 3381' DF. Pay Drinkard 6468-6608'. Casing point 7" at 6609'. Perf 6468-71', 6480-84', 6492-98', 6504-12', 6518-37', 6544-56', 6562-65', 6570-78', 6580-90', 6595-6608'. Prior to workover well was dead. Work Done: Loaded hole w/oil, pulled tbg. Set packer at 6435'. Treated perfs 6468-71', 6480-84', 6492-98', 6504-12', 6518-37', 6544-56', 6562-65', 6570-78', 6580-90', 6595-6608' w/10,000 gals Solufrae w/1/2 sand per gal. Killed well, pulled packer. Set 2 1/2" tbg at 6513'. Recovered load. After Workover: TD Line 6610', DF 10', elev 3381' DF. Pay Drinkard 6468-6608'. Casing point 7" at 6609'. Perf 6468-71', 6480-84', 6492-98', 6504-12', 6518-37', 6544-56', 6562-65', 6570-78', 6580-90', 6595-6608'. Flowed 73 bbls oil, no water, in 24 hrs, 20/64" choke, TP 250#, CP 650#, gas volume 161 MCPPD, GOR 2205, DOR 73 bbls, estimated daily allowable 60 bbls oil. Workover started 10-24-57, completed 10-31-57, tested 10-31-57.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Continental Oil Company

Address P. O. Box 68

Alamogordo, New Mexico

By W. B. DUNN
Alternate for
Title District Superintendent