		ATION DIVISION	Form C-104 Revised 10-1-78	
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TRANSPORTER OIL		OR ALLOWABLE AND		
OPERATION PRONATION OFFICE	AUTHORIZATION TO TRAN	SPORT OIL AND NATURAL GAS		
Bravo Ener	ay. Inc			
P.O. Box 7		bs, New Mexico 88240		
Reason(s) for filing (Check proper b	os) Change in Transporter of:	Other (Please explain)		
Recompletion				
Change in Ownershisk XX	Casingheod Gas Cond	ensale		<u></u>
If change of ownership give name and address of previous owner	Moranco	P.O. Pox 1860	Hobbs, New Mexi	<u>co 88240</u>
DESCRIPTION OF WELL AN	D LEASF. [well No.] Pool Name, Including	Formation Kind of Le	350	Lease No.
M, Elliott	1 Blinebry	State, Fede	ral or Foo Federal	LC-06790
Location Unit Letter;	1980 Feet From The NL	ine and560 Feet From	n TheW	
Line of Section 35	Tanship <u>21-5</u> Range	<u> 37-Е , ммрм, Le</u>	a	County
Name of Authorized Transporter of (		Address (Give address to which app	roved copy of this form is t	o be sentj
Texas - New Mexico Pipeline Name of Authorized Transporter of Casinghead Gas(XX) or Dry Gas		Midland, Texas Address (Give address to which approved copy of this form is to be sent)		
El Paso Natural Gas Co.		El Paso, Texas		
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.			
f this production is commingled	with that from any other lease or pool,	, give commingling order number:		
COMPLETION DATA	Cil Well Gas Well	New Well Workove: Deepen	Plug Back Same Res	'v. Diff. Rea's
Designate Type of Comple	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation		Top Oil/Gas Pay Tubing Depth Depth Casing Shoe		
Perforations				
HOLE SIZE	TUBING, CASING, AN			
	CASING & TUBING SIZE	D CEMENTING RECORD DEPTH SET	SACKS CEM	IENT
	CASING & TUBING SIZE		SACKS CEM	IENT
	CASING & TUBING SIZE		SACKS CEM	IENT
		DEPTH SET		
TEST DATA AND REQUEST OIL WELL Date First New Oil Bun To Tanks			il and must be equal to or e	
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