

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 297037
30-025-02037

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.
56550

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion:
NEW WELL ☐ WORK OVER ☒ DEEPEN ☐ PLUG BACK ☐ DEEP RESER ☒ OTHER ☐

2. Name of Operator
Marathon Oil Company

7. Lease Name or Unit Agreement Name

MARK OWEN

3. Address of Operator
P.O. BOX 552, MIDLAND, TEXAS, 79702

8. Well No.
1

9. Pool name or Wildcat
PADDOCK

4. Well Location
Unit Letter L: 1980 Feet From The SOUTH Line and 660 Feet From The WEST Line

Section 35 Township 21S Range 37E NMPM LEA County

10. Date Spudded 6-17-46 11. Date T.D. Reached 12. Date Compl. (Ready to Prod.) 12-17-92 13. Elevations (DF & RKB, RT, GR, etc.) GL: 3380 KB: 3393 14. Elev. Casinghead

15. Total Depth 6459 16. Plug Back T.D. 6250 17. If Multiple Compl. How Many Zones? 2 18. Intervals Drilled By Rotary Tools Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name UPPER PADDOCK 5065-5100 20. Was Directional Survey Made NO

21. Type Electric and Other Logs Run 22. Was Well Cored

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48	313		300	
8 5/8"	32	2796		1500	
5 1/2"	17	6459		600	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 1/16"	5125	5824

26. Perforation record (interval, size, and number) 5065-77, 5086-5100, 5142-82, 5190-5212. 352 HOLES				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
				5142-5212	6000 GAL 20% HCL
				5142-5212	SOZD W/100 SX CMT
				5065-5100	4000 GAL 20% HCL

PRODUCTION

28. Date First Production 1-10-93		Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING				Well Status (Prod. or Shut-in) PROD	
Date of Test 1-21-93	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 3	Gas - MCF 8000	Water - Bbl. 54	Gas - Oil Ratio 2667
Flow Tubing Pres.	Casing Pressure 30	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 36.5	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD Test Witnessed By T.W. HALLUM

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Thomas M Price Printed Name THOMAS M. PRICE Title ADV. ENG. TECH Date 1-22-93