Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

## State of New Mexico Jergy, Minerals and Natural Resources Departies to

## **OIL CONSERVATION DIVISION** P.O. Box 2088

Santa Fe, New Mexico 87504-2088

## WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer houndaries of the s

MARATHON OIL CO.       MARK OWEN         Unit Letter       Sections       Township       Range       County         L       35       21-S       37-E       NMPM       LEA         Actual Footage Location of Well:       1980       feet from the       SOUTH       line and       660       feet from the       WEST         1980       feet from the       SOUTH       line and       660       feet from the       WEST         Ground level Elev.       Producing Formation       Pool       Ded       3380       PADDOCK       PADDOCK         1. Outline the acreage dedicated to the subject well by colored pencul or hachure marks on the plat below.       2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalt         3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by community unitization, force-pooling, etc.?       Yes       No       If answer is "yes" type of consolidation         If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse ade of this form if seccessary.       No allowable will be assigned to the well until all interests have been consolidated (by communitization, forced-pooling, or or until a non-standard unit, eliminating such interest, has been approved by the Division.       OPERATOR <th>1 No.</th>	1 No.
Unit Letter       Section       Township       Range       County         L       35       21-S       37-E       NMPM       LEA         Actual Footage Location of Well:       1.980       feet from the       SOUTH       line and       660       feet from the       VEST         incund level Elev.       Producing Formation       Pool       Dec       3380       PADDOCK       Dec         3380       PADDOCK       PADDOCK       PADDOCK       Dec       Dec         3. Outline the acreage dedicated to the subject well by colored pencil or bachure marks on the plat below.       2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royall         3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communituutitization, force-pooling, etc.?	<u> </u>
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unitization, force-pooling, etc.?         Yes       No         If answer is "yes" type of consolidation         If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse ade of this form if seccessary.         No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or or until a non-standard unit, eliminating such interest, has been approved by the Division.         OPERATOR         I hereby cert.         i contained herein is         i best of my knowledge         Signature         Mom Max         Printed Name	ty).
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