

Submit 3 Copies
to appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-03037
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Mark Owen
8. Well No. 1
9. Pool name or Wildcat Tubb Oil & Gas
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3380' GL; 3393' KB

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☐ GAS WELL ☒ OTHER
2. Name of Operator Marathon Oil Company
3. Address of Operator P. O. Box 552, Midland, Texas 79702
4. Well Location Unit Letter <u>L</u> : <u>1980</u> Feet From The <u>South</u> Line and <u>660</u> Feet From The <u>West</u> Line Section <u>35</u> Township <u>21-S</u> Range <u>37-E</u> NMPM <u>Lea</u> County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐
SUBSEQUENT REPORT OF:
REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: <u>Recompletion</u> ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Marathon Oil Company initiated operations to recompleat the above referenced well to the Tubb on 11-27-89. Following is the recompletion procedure:

1. MIRU pulling unit.
2. Killed well w/2% KCl. NU BOP's & tested to 1000#.
3. POOH w/pkr & tbq.
4. RIH & set CIBP @ 6295' KB & dump bail cnt.
5. Ran GR-CB1-CC1 f/6276' KB to 500' KB.
6. RIH & perf'd Tubb f/5906'-6234' (selectively) w/1 JSPF.
7. RIH w/pkr & set @ 6234' KB.
8. Dropped SV & press tbq to 2500#. Fished SV.

Reverse side
(See Attachment 1)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Hobbs Production Sup't. DATE 1-10-90
(915)
TYPE OR PRINT NAME J. R. Jenkins TELEPHONE NO. 682-1626

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

JAN 16 1990

0661 21 JAN

RECEIVED

ATTACHMENT I

Item 12 continued
Recompletion Procedure

9. Spot 350 gals 15% HCl f/5906'-6234'. PU & set pkr @ 5850' KB. Opened bypass & spot acid to pkr. Closed bypass & held 500# on backside. Acidized Tubb w/2650 gals 15% HCl utilizing 60 ball sealers for diversion. Good ball action. Flushed w/37 bbls 2% KCl. Released pkr & dropped down to clear perfs. PU to 5850' KB & set pkr.
10. RU swab. Swabbed well in flowing. Tested to frac tank.
11. RU to frac Tubb.
12. Killed well w/2% KCl. Loaded csg w/2% KCl & held 500#.
13. Dropped SV. Press tbg to 6000#. Fished SV.
14. Frac perfs f/5906'-6234' w/77,000 gals gelled 2% KCl containing 205,000# 20/40 sand. SWI.
15. RU swab. Swabbed well in flowing. Tested to frac tank.
16. Killed well w/2% KCl.
17. Released pkr & dropped to tag. Fill @ 6074'. Cleaned out fill to 6276' KB.
18. Killed well w/2% KCl.
19. RIN w/production string & set pkr @ 5841' KB. Opened bypass & displaced backside w/2% KCl. Closed bypass & ND BOP's. NU wellhead.
20. Opened well up to test unit.
21. SWI. Waiting on gasoline connection.