

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
811 S. 1st Street, Artesia, NM 88210-2834

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.

30-025-25481-07038

5. Indicate Type Of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐

GAS WELL ☒

DRY ☐

OTHER ☐

b. Type of Completion:

NEW
WELL ☐

WORK
OVER ☒

DEEPEN ☐

PLUG
BACK ☐

DIFF
RESVR ☐

OTHER ☐

2. Name of Operator

Marathon Oil Company

8. Well No.

2

3. Address of Operator

P.O. Box 2409, Hobbs, NM 88240

9. Pool name or Wildcat

BLINEBRY OIL & GAS

4. Well Location

Unit Letter M : 660 Feet From The SOUTH Line and 660 Feet From The WEST Line

Section 35 Township 21-S Range 37-E NM/PM LEA County

10. Date Spudded

11. Date T.D. Reached

12. Date Compl.(Ready to Prod.)

2/14/96

13. Elevations(DF & RKB, RT, GR, etc.)

KB 3386' : GL 3374'

14. Elev. Casinghead

3374'

15. Total Depth

6550'

16. Plug Back T.D.

6181' PKR/FPLUG

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

5436' - 5762'

20. Was Directional Survey Made

NO

21. Type Electric and Other Logs Run

22. Was Well Cored

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	292'		250 SXS	
8 5/8"	32#	2800'		1500 SXS	
5 1/2"	17#	6416'		600 SXS	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8"	5799'	NA

26. Perforation record (interval, size, and number)

BLINEBRY (OLD) 5436' - 5630'

BLINEBRY (NEW) 5700' - 5762' 2JSPF 108 holes

27. ACID, SHOT, FRACTURE, CEMENT, SOEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

5700' - 5762'

6200gal 15% acid w/150 BS

28. PRODUCTION

Date First Production 2/15/96	Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING					Well Status (Prod. or Shut-in) PROD.	
Date of Test 3/1/96	Hours Tested 24	Choke Size NA	Prod'n For Test Period	Oil - Bbl. 3	Gas - MCF 410	Water - Bbl. 3	Gas - Oil Ratio 136666
Flow Tubing Press.	Casing Pressure 30	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.) 38.0	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

Test Witnessed By

TONY HALLUM

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Scott Hodges

Printed
Name

SCOTT HODGES

Title

FIELD TECH

Date 4/16/96