

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I

P.O. Box 1980, Hobbs NM 88240

DISTRICT II

811 S. 1st Street, Artesia, NM 88210-2834

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.

30-025-25481

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

MARK OWEN

8. Well No.

2

9. Pool name or Wildcat

BLINEBRY OIL & GAS

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☐

GAS
WELL ☒

OTHER

2. Name of Operator

Marathon Oil Company

3. Address of Operator

P.O. Box 2409, Hobbs, NM 88240

4. Well Location

Unit Letter M : 660 Feet From The SOUTH Line and 660 Feet From The WEST Line

Section 35 Township 21-S Range 37-E NMPM LEA County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: TA DRINKARD/ ADD PAY / ROD UP ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MARATHON INITIATED THE WORK TO TEMPORARILY ABANDON THE DRINKARD FORMATION AND ADD PAY TO THE
BLINEBRY FORMATION ON 2/8/96. PLEASE SEE ATTACHED SUMMARY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Scott Hodges

TITLE FIELD TECH

DATE 3/3/96

TYPE OR PRINT NAME SCOTT HODGES

TELEPHONE NO. 505-393-7106

(This space for State Use) **ORIGINAL SIGNED BY JERRY SEXTON**

DISTRICT I SUPERVISOR

APPROVED BY

TITLE

DATE MAR 20 1996

CONDITIONS OF APPROVAL, IF ANY:

APR 10 1996
Received
Hobbs
000

0522072203031-12

0718-10

Mark Owen Well #2

1. RUPU & RIH w/1.81 FSG Plug and set it in F nipple @6190'.
2. Test tubing to 500#.
3. Cut tubing off @6181'.
4. RIH & ran Gamma Ray & CCL log from 5900'-5500'.
Perforated from 5762'-5748', 5744'-5728', 5724'-5722', & 5718'-5700' w/2jspf w/120 degree phasing for a total of 108 holes.
5. RIH & set pkr @ 5815'. Tested tbg. & Lok-set pkr & FSG plug to 3000#.
6. Release pkr and reset @5665'. Treated perfs w/6200 gallons of 15% acid w/150 ball sealers.
7. Swabbed well dry. Release pkr and POOH & laid down pkr.
8. RIH w/slotted mud jt., SN, 14 jts. Of 2 3/8" tbg., 2 3/8" X 5 1/2" TAC w/25k shear on 172 jts. of 2 3/8" tbg. Set TAC w/10k # tension @ 5359" and landed SN @5799'.
9. RIH w/1.25" insert pump with 5/8" rod string. Hung well off and started pumping.
10.

| | | | |
|------------|----------|------------|-----|
| Final Test | bbbs oil | bbbs water | mcf |
| 3/3/96 | 5 | 8 | 410 |

1-160828270956
APR 1000
Received
Hobbs
OCD
APR 18 1900