

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs NM 88240

DISTRICT II
811 S. 1st Street, Artesia, NM 88210-2834

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	07038 30-025-25481
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	Mark Owen
8. Well No.	2
9. Pool name or Wildcat	Blinebry Oil & Gas/ Drinkard
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	KB: 3386', GL: 3374'

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER (Dual)	2. Name of Operator Marathon Oil Company
3. Address of Operator P.O. Box 2409, Hobbs, NM 88240	4. Well Location Unit Letter M : 660 Feet From The South Line and 660 Feet From The West Line Section 35 Township 21-S Range 37-E NMPM Lea County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: TA Drinkard, Add Pay to Blinebry. ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Marathon Oil Company proposes to temporarily abandon the Drinkard Formation within the Mark Owen Well No. 2, add pay to the Blinebry Formation and install rod pumping equipment. This work is scheduled to begin on February 9, 1996. Listed below is a brief summary of the proposed work.

1. MIRU PU. Kill well. ND wellhead and NU BOPE. Release packer and POOH.
2. Set 5 1/2" CIBP at +/-6225'. Perforate Blinebry from 5700' to 5762' selectively.
3. Acidize new Blinebry perms with +/- 2000 gals of NEFE acid. Swab back load.
4. Release packer and POOH. RIH with production tubing. ND BOPE and NU wellhead.
5. RIH w/ insert pump on rod string. Hang well off. RDMO PU. start well pumping to test.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rick Gaddis TITLE Advanced Production Engineer DATE 1/27/96
TYPE OR PRINT NAME Rick Gaddis TELEPHONE NO. (505) 393-7106

(This space for State Use)

APPROVED BY DAVE WINK
FIELD REP. II

TITLE _____ DATE JAN 31 1996

CONDITIONS OF APPROVAL, IF ANY: