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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REPERF OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - "A" (FORM C-101) FOR SUCH PROPOSALS.)</p>		<p>5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/></p> <p>5. State Oil & Gas Lease No.</p>
<p>1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Dual (Drinkard Gas-Blinebry Gas)</p>		<p>7. Unit Agreement Name Mark Owen</p>
<p>2. Name of Operator Marathon Oil Company</p>		<p>8. Farm or Lease Name Mark Owen</p>
<p>3. Address of Operator P. O. Box 2409, Hobbs, New Mexico 88240.</p>		<p>9. Well No. 1 2</p>
<p>4. Location of Well, UNIT LETTER M 660 FEET FROM THE South LINE AND 660 FEET FROM West 35 21-S 37-E THE LINE, SECTION TOWNSHIP RANGE NMPM.</p>		<p>10. Field and Pool, or Wildcat Drinkard</p>
<p>15. Elevation (Show whether DF, RT, GR, etc.) GL 3374'; KDB 3386'</p>		<p>12. County Lea</p>

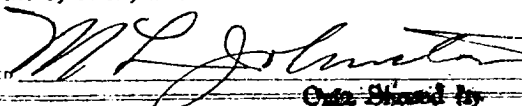
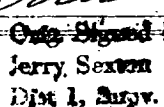
16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
<p>PERFORM REMEDIAL WORK <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p>	<p>PLUG AND ABANDON <input type="checkbox"/></p> <p>CHANGE PLANS <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p>
<p>REMEDIAL WORK <input type="checkbox"/></p> <p>COMMENCE DRILLING OPNS. <input type="checkbox"/></p> <p>CASING TEST AND CEMENT JOB <input type="checkbox"/></p> <p>OTHER <input checked="" type="checkbox"/></p>	<p>ALTERING CASING <input type="checkbox"/></p> <p>PLUG AND ABANDONMENT <input type="checkbox"/></p> <p>Abandon OH Drinkard. Recomplete in Drinkard & restimulate Blinebry. <input checked="" type="checkbox"/></p>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Pulled down hole equipment.
- Ran Gamma Ray - Compensated Neutron log from 6410' to 4400'.
- Ran and set CIBP at 6408' to abandon open hole section 6416-6553'. Capped BP w/1 sx. cmt.
- Pressure tested 5½" casing and BP to 2000#. Tested O.K.
- Perforated Drinkard zone 6257,62,66,79,81,84,87,90,92,94,6303,05,11,15,21,26,39,48,56,60,68,73,75,77,89,& 91' w/1 JSPF (26 holes).
- Ran 5½" Baker Model 45 A4 loc-set packer. Set pkr. at 6192' w/on-off tool at 6190'.
- Stimulate Drinkard with 4000 gals. 15% NE acid using ball sealers for divert.
- Fraced Drinkard w/30,000 gals. gelled KCL water; 33,000# 20/40 sand & 9000# 100 mesh sand in 3 stages using ball sealers for divert.
- Ran 5½" RTTS pkr. & RBP on 2-7/8" tubing set BP at 5650' & RTTS pkr. at 5372'.
- Stimulated Blinebry perfs. 5436-5630' w/2000 gals. 15% NE acid & 40,000 gals. gelled KCL water & 46,500# 20/40 sand in 3 stages using 4500# rock salt for divert.
- Released RTTS pkr., circ. hole clean. Pulled tubing, pkr., & RBP.
- Ran top half of on-off tool, sliding sleeve on 2-3/8" tubing. Latched on to bottom half of on-off tool, closed sleeve & pulled blanking plug.
- Nippled up well, tested Blinebry & Drinkard zones. Placed well back on production. Well remains a dual.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 	TITLE Petroleum Engineer	DATE April 12, 1976
APPROVED BY 	TITLE	DATE

APR 14 1976

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

APR 13 1976

OIL CONSERVATION COMM.
HOBBS, N. M.